0. Hobbs, NM \$8240

Energy, Minerals and Natural Reserv

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 HIN

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 8741	REQUES	ST FOR ALLOV	VABLE AND AUT	HORIZATION	Co Co	r	- \ }(?	
I.			OIL AND NATUR	AL GAS		···		
Operator SAMSON RESOURCE		Well API No. 30 015 24429						
Address					J U15 <u>244</u>	129		
Two West Second		ulsa, OK 74	103					
Reason(s) for Filing (Check proper box		ange in Transporter of:		ase explain)				
Recompletion	Oil	Dry Gas	_					
Change in Operator	Casinghead G	LE Condensate	Effective	3-1-93				
If change of operator give name and address of previous operator	Geodyne Op	erating Comp	any 320 Sout	th Boston T	ulsa, OK	74103-	3708	
II. DESCRIPTION OF WELL								
Lease Name Loving 1 State		eli No. (Pool Name, is 2 Black	River Morrow	Kind State	of Lease Stat Federal or Fee	re	ease No. -23	
Location							-	
Unit Letter N	990	Feet From The	South Line and	2110 F	set From The _	West	Line	
Section 1 Towns	thip 24S	Range 27	F , NMPM,	Eddy			County	
III. DESIGNATION OF TRA		OF OIL AND NA		ess to which approved	copy of thus for	rm is to be se	ini i	
None								
Name of Authorized Transporter of Cee Transwestern Pipeli		or Dry Gas χ		ess to which epproved 21, Houston,		77002	eni)	
If well produces oil or liquids.	Unut Sec		Rge. I is gas actually come		?			
give location of tasks.			Yes		8/12/8	33		
If this production is commingled with the IV. COMPLETION DATA	IK ITOM ABY OTHER M	eas or pool, give come	magning crost summer:		, ,,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
Designate Type of Completio		il Well Gas We	ll New Well Worl	kover Deepen	Plug Back	Same Res'v	Diff Ress	
Date Saudded	Date Compl. R	endy to Prod.	Total Depth		P.B.T.D.		1	
	· ·	· · · · · · · · · · · · · · · · · · ·						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth				
Performices			· · · · · · · · · · · · · · · · · · ·		Depth Casing	Shoe		
	מו דד	ING CASING A	ND CEMENTING R	ECOPD				
		3 & TUBING SIZE		TH SET	S	AÇKS CEME	ENT	
					· · · · · · · · · · · · · · · · · · ·	Cost -	I D-3'	
						<u> </u>	93	
						eng	light.	
V. TEST DATA AND REQUI							7	
OIL WELL (Test must be after	Date of Test	olume of load oil and i	Producing Method (r full 24 hour	<u>rs ,</u>	
Dett File 144 On Rep 10 144	LARGE OF TEX		1					
Leagth of Test	Tubing Pressure	:	Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		= 12	
GAS WELL			1001-0	Wat -	Gravity of Co	adenesia.		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/M	MCr	Gravity or Co	directs sorre		
Testing Method (pulot, back pr)	Tubing Pressure	(Shut-m)	Casing Pressure (Shu	ul-in)	Choke Size			
						· · · · · · · · ·		
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby cerufy that the rules and regulations of the Oil Conservation			OIL	OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above				W 1000				
is true and complete to the best of my	y knowledge and be	the!	Date App	proved	IN 7 19	193		
Talu J. 11.1	lle			ORIGINAL	-SIGNED I	ВҮ		
Signature Lila L. Mill	er Produc	tion Analyst	By	MiKEJWIL	LIAMS			
Proted Name		Title	Title	SUPERVIS	SOR, DISTI	RICT II		
5-27-93 Date	(918) 5	83-1791 Telephone No	-			· . January		
		•	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.