

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

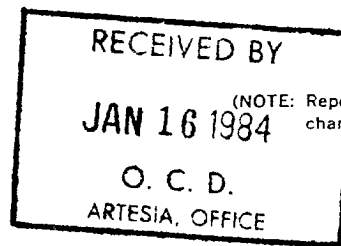
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other Dry Hole
2. NAME OF OPERATOR
Pogo Producing Company
3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 890' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 660' FSL & 890' FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒



5. LEASE
NM 15433
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
NEL
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Lovina Cherry Canyon
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T-23-S, R-28-E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
30-015-24438
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3045' GR 3059'-KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/14-16/83 - TD 4395' - MIPU Completion unit. Perf 5 1/2" csg w/3 3/8" csg gun 2 JSPF
PBD 3960' 3925', 27', 29', 31', 33', 35', 37', 39', 45', 47', 49', 3951',
(total 24 holes). Acidize with 2500 gal 7 1/2% HCL. Swabbed dry.
Run retrievable BHP and set at 3850'.

6/17-22/83 - TD 4395' - Perf 5 1/2" csg w/4" csg gun 2 JSPF: 3586', 88', 90', 3626', 28',
PBD 3960' 30', 32', 34', 36', 38', 40', 46', 48', 50', 52', 54', 56', & 3658',
(total 36 holes). Acidized perf 3586'-3658' with 4000 gal 7 1/2%
HCL. Swab 5 BO and 4 BLW 11 hrs. Frac perf 3586'-3658' down 2 3/8"
tbq with 20,000 gal 75 quality foam with 14,000# 20-40-mesh sand
plus 8000# 10-20 mesh sand. Swab 2 1/2 BO and 37 BLW 9 hrs.

CONTINUED ON ATTACHED SHEET

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Henry TITLE _____ DATE _____

APPROVED

(This space for Federal or State office use)

APPROVED PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 14 1984