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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Drilling Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Santa Fe Energy Company		5. State Oil & Gas Lease No.
3. Address of Operator 7200 I-40 West, Amarillo, Texas 79109		7. Unit Agreement Name
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE south LINE AND 990 FEET FROM THE east LINE, SECTION 21, TOWNSHIP 22S, RANGE 27E, NMPM.		8. Farm or Lease Name Walker
15. Elevation (Show whether DE, RT, GR, etc.) 3109.5' GR		9. Well No. 1
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. Field and Pool, or Wildcat South Carlsbad Area
NOTICE OF INTENTION TO:		12. County Eddy
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>		
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		
		ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Drilled 17 1/2" hole to 600'. Ran and cemented 13 3/8" 54.5 ppf, K-55, ST&C casing. Guide shoe at 590'. Cemented with 600 sacks Class "C" containing 2% Calcium Chloride and 1/4 lb. Flocele per sack. Circulated 100 sacks good cement to surface. WOC 32 hours before pressure testing to 1500 psi. Pressure tested casing and BOP stack to 1500 psi for 30 minutes, held OK.

- Volume of cement slurry used = 592 cu.ft.
- Brand name of cement and additives = Halliburton Class "C" with 2% Calcium Chloride and 1/4 lb. Flocele per sack.
- Approximate temperature of cement slurry when mixed = 50° F
- Estimate of cement strength at time of casing test = >780 psi compressive strength
- Actual time cement in place prior to starting test = 32 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael R. Benton

TITLE Senior Drilling Engineer

DATE 4-8-83

Original Signed By
Ledia A. Clements

TITLE Supervisor District II

DATE APR 15 1983

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: