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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 15 1983

O. C. D.

ARTIFICIAL OPENING

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Company	8. Farm or Lease Name Walker
3. Address of Operator 7200 I-40 West Amarillo, Texas 79106	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3109.8 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran CBL. Pressure test casing. Perforate 11,790'-11,800', 11,829'-11,835', 11,867'-11,874', 11,888', 4 holes per foot. Acidize with 3,000 gal Morrow Sand Acid. Sand frac with 33,375 lbs. 20/40 Sand. Test well. CAOF 2.8 MMCFPD. Set Bridge Plug at 11,642'. Pressure test bridge plug to 5000 psi. Perforate 11,514'-11,519', 11,522'-11,528', 11,538'-11,542', 11,545', 11,755'-11,783' with one hole per foot. Test CAOF 5.5 MMCFPD. Shut in. Wait on pipeline.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael R. Butler TITLE Senior Drilling Engineer DATE 8-10-83

APPROVED BY Leslie A. Williams TITLE Supervisor District II DATE AUG 26 1983

CONDITIONS OF APPROVAL, IF ANY: