

DISTRIBUTION		
SANTA FE	☒	
FILE	☒	☒
U.S.G.S.		
LAND OFFICE		
OPERATOR	☒	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-84

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. Date Oil & Gas Lease No.	

13. TYPE OF WELL		OIL WELL ☒ GAS WELL ☒ DRY ☐		RECEIVED BY O. C. D. APR 14 1985 APR 14 1985	7. Unit Agreement Name
14. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐			8. Farm or Lease Name
2. Name of Operator		3. Address of Operator			9. Well No.
Santa Fe Energy Company		7200 I-40 West, One Security Park Amarillo, Texas 79106		10. Field and Pool, or Wildcat	
				Undesignated South Carlsbad Morrow	

4. Location of Well		UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM		11. County	
				Eddy	
THE <u>east</u> LINE OF SEC. <u>21</u> TWP. <u>22S</u> RGE. <u>27E</u>					

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevation (DF, RSL, RT, GR, Etc.)	19. Elev. Casinghead
4-7-83	5-27-83	7-26-83	3109.8 GR	3109.8
20. Total Depth	21. Plug back T.D.	22. If Multiple Complet. How Many	23. Intervals Drilled By	24. Retrievable Tools
11,960'	11,916'	=	→	X
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
11,514'-11,583' Upper Morrow				Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Induction, Micro Laterolog, Gamma Ray, Compensated Neutron, Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	590'	17.5	600 sx Class "C"	0
9 5/8"	36.0	5354'	12.25	3100 sxs Howco Lite &	
				450 sxs Class "C"	0
5 1/2"	17.0	11,960'	8.75	1400 sxs 50/50 Poz	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,255.47	11,240.81

31. Penetration Report (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
11,514'-11,519', 11,522'-11,528', 11,538'-11,542', 11,545', 11,575'-11,583', one shot per foot for a total of 23 holes 0.40" in diameter	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-23-83		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-26-83	5	Variable	→	0	277	0	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3020	pkf	→	-	2500	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented during test. Well shut in after test.	Donald Douglas

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Michael B. Burton</u>	TITLE <u>Senior Drilling Engineer</u>	DATE <u>8-10-83</u>