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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SNR S	KEWUES! F	-OK ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TRAF	TO TOK I OIL AND NATUKAL	GAS
TRANSPORTER OIL GAS	AUG 1 5 1983		
OPERATOR			_
PRORATION OFFICE), C. D.
Santa Fe Energy Compa	ny 🗸	ART	E6IA, OFFICE
Address			
7200 I-40 West Am Reason(s) for filing (Check proper be	arillo, Texas 79106	Other (Please explain)	
New Well XX	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	LEASE	rmation Kind of Lec	ise legse No.
Lease Name	Well No. Pool Name, Including Fo	= IState Fade	ral or Fee
Walker Location	1 South Carlshad	Morrow	Fee
Unit Letter I ;	1980 Feet From The <u>SOuth</u> Line	e and 990 Feet From	n The <u>east</u>
Time of Section 21 T	ownship 22S Range	27E , NMPM,	Eddy County
Line of Section 21 1	ownship 225 Range	4/5 / 100 100	Endy
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	S	roved copy of this form is to be sent)
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which app	roved copy of this form is to be sent/
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas 🔀	Address (Give address to which app	roved copy of this form is to be sent)
flant to			11/2 1 1 12 12 12 1
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
give location of tanks.		11	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool, a		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff, Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-7-83			11,916'
Elevations (DF, RKB, RT, GR, etc.	7-26-83 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3109.8' GR	Morrow	11,514'	11,255' 47' Depth Casing Shoe
Perforations 11 5141-11 5191 11 5	22'-11, <u>528', 11,538'-11,54</u>	र्टू विं! 11 545! 11 755!_11	7831 11.960!
11,014 11,015 , 11,5		CEMENTING RECORD	,
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8" 54.5 9 5/8" 36.0	590'	600 sx Class "C" 3100 sx Howco Lite &
12 1/4	9 5/8" 36.0	5,354!	450 sx Class "C"
8 1/2"	5 1/2" 17.0	11,960'	1400 sxs 50/50 Poz
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load o pth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Edia Liter Man Ott Time to 1			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
Actual Prod. During 1001			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2500	4 hours		Chaha State
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size Various
Back Pressure	3840	Packer OIL CONSER'	VATION COMMISSION
. CERTIFICATE OF COMPLIA	ANCE	EED A G	
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED FEB () 9	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Lestie A. Clements	
above is true and complete to	me seer or my montrode and private	Suparvice:	r District II
		11166	
Michael R. Brus			in compliance with RULE 1104. lowable for a newly drilled or deepend
11 Chark K. Brok	ignature)	I Abia farm must be accor	unanted by a (abutation of the deviced
Senior Drilling E	ngineer	tests taken on the well in ac	must be filled out completely for allow
		TI BECTTOMS OF THE PARTY	

(Title)

8-10-83 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.