"TIGHT HOLE"		
SFEOP, LP		
<u>Walker No. 1 (D)</u>		
1980' FSL & 990' FWL	WI 100% BPO	RECOMPLETION
Sec. 21-225-27E	WI 100% APO	SPUD 04-07-83
Eddy County, NM	NRI 75.90462% BPO	13 3/8" @ 590'
Indian Draw Prospect	NRI 75.90462% APO	9 5/8" @ 5354′
TCW-FD-NM	PIN C101	5 1/2" @ 11,960 <i>'</i>
	AFE J90088	TD 11,960'; PBTD 11,909'
	SFEOP, LP	Perfs: (plugged)
	AFE COMP \$42,000	11,514-835'
		Perfs: Strawn
		10,526-38'
		Perfs: Wolfcamp
		9583-873′
09-30-90		
SITP 1430 psi (11 hrs), SICP 740 psi. 9 5/8" 15 psi. Flow 2 BLW, died. Swab 45 BLW in		
12 hrs. IFL surface. FFL 9200'. Well tried to flow after 5th run. Rec trace oil & tail		
gas on last swab.  RU Howco, acidize w/3000 gal 20% NEFe HCl & 60 BS via tbg.  Avg 3 BPM &		
4500 psi. Some ball action. Max 4850 psi. ISIP 3200 psi, 5 min 3000 psi, 10 min 2910		
psi. Total load 117 BBL. Open well to test @ 2200 psi & 16/64". Initial rate 2.7 MMCFD.		
In 3 1/2 hrs made 10 BO & 48 BLW, decreased to 1900 MCFD. In 9 hrs made 25 BO & 47 BLW,		

RD Pride Rig No. 9 & move rig out. Flowed well thru 14/64" ck. Press went from 400 psi to 650 psi, 624 MCF to 725 MCF, no wtr or oil rec, based on ck co-ef. Shut well in. 60

Cleaned location & placed on production @ 11:30 AM. SITP 2800 psi. Left on 7/64" ck @

decreased to 1400 MCFD w/415 psi FTP & 24/64" ck. BLWTR 60.

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CTD: \$96,639

CTD: \$95,956 10-02-90

CTD: \$94,436 10-01-90

BLWTR.

400 MCF.