

DISTRICT I

P.O. Box 1900, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL NO.

30-015-24447

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Strata Production Company

8. Well No.

#1

3. Address of Operator

P. O. Box 1030, Roswell, New Mexico 88202-1030

9. Pool name or Wildcat

Undesignated Wolfcamp

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 990 Feet From The East Line

Section 22 21 Township 22 South Range 27 East NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3135.8' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/18/92 RU Pool Well Service pulling unit.

9/21/92 Release packer and TOH. Set CIBP at 9450'.

9/22/92 Set 25 sack plug at 9157'. Top of plug at 8931'.

9/23/92 Ran free point. SOH and LD 5 1/2" 17# S90 joints.

9/24/92 LD 5 1/2" casing.

9/25/92 RU Schlumberger. Ran CBL and CEL. RU Computalog. Ran Sidewall Core Log. Cut 22 sidewall cores.

CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carol J. Garcia

TITLE

Production Supervisor

DATE

12/17/92

TYPE OR PRINT NAME

Carol J. Garcia

TELEPHONE NO.

622-1127

(This space for State Use)

ORIGINAL SIGNED BY

WILLIAMS

APPROVED BY

WILLIAMS

TITLE

DATE

DEC 8 1992

CONDITIONS OF APPROVAL, IF ANY:

Continued

9/26/92 Set balance plug at 7890'.

9/28/92 Swab test.

9/30/92 Set plug at 5959'. Cemented with 200 sacks Class "C" with 2% CaCL and 200 sacks Class "C" Neat. Total 400 sacks cement. Displaced with 28 bbls fresh water for balance plug. Tag top of plug at 5154'.

10/05/92 Perf (22) .42 holes from 5250' to 5310'. Acidize with 1750 gal 7 1/2% NEFE with additives. Swab test.

10/12/92 Perf (4) squeeze holes at 5200'.

10/15/92 Spot 50 sacks Metrix cement at 5238'. Squeeze 1 1/2 bbls cement in perfs.

10/23/92 Frac perfs from 5250' to 5310' via 2 7/8" tbg with 472 bbls 2% KCL, 35# X-link gel and 40# linear gel, 11112# 16/30 RC and 14962# 16/30 DRC with additives. Swab test.

10/29/92 Perf (11) .42 holes from 3804' to 3809'.

10/30/92 Acidize with 1000 gal 7 1/2% NEFE with additives. Swab test.

11/03/92 Set CIBP at 5200' and 3770' with 35' cement on top of each CIBP. Perf (27) .42 holes from 3560' to 3586' (1 spf).

11/04/92 Acidize with 1750 gal 7 1/2% NEFE with additives. Swab test.

11/07/92 Frac via 2 7/8" tubing with 120 bbls 2% KCL, 6500# 16/30 RC sand and linear gel. Swab test.

11/11/92 TIH with production string. PBD 3718'.

11/25/92 Set pumping unit, spaced well out and hung on. Well place on test.