Instrict IV NFO Pett No. Q - 919 I220 S. St. Francis Dr., Santa Fe, MR75060 NFO Pett No. Q - 919 APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306 (See Rule 306 and Rule 1129) A. Applicant NGX Company, Inc. whose address is P.O. Box S, Roswell, NM 88202-0005 hereby requests an exception to Rule 306 for 30	District <u>III</u> 1000 Rin Brazos District IV	Road Aztec NM 87410	ED E220 Sou	ervation Division ith St. Françis Dr. Fe NM 97905	Submit 3 Copies to appropriate	
(See Rule 306 and Rule 1129) A. Applicant NGX Company. Inc. whose address is P.O. Box 5. Roswell, NM 88202.0005 hereby requests an exception to Rule 306 for 30 days or until	1220 S. St. Franc	is Dr., Santa Fe, 19 8750	N. N.	NFO Pet No		
A. ApplicantNGX Company, Inc						
whose address isP.O. Box 5. Roswell, NM 88202-0005						
hereby requests an exception to Rule 306 for	Α.					
Name of Lease Boggs Fee #1 Name of Pool Esperanza Delaware Location of Battery: Unit Letter [Section Number of wells producing into battery 1 B. Based upon oil production of 30 barrels per day, the estimated * volume of gas to be flared is 60 MCF; Value C. Name and location of nearest gas gathering facility:		hereby requests an excep	days or until			
Location of Battery: Unit Letter 1 Section 21 Township 225 Range 27E Number of wells producing into battery 1 B. Based upon oil production of 30 barrels per day, the estimated * volume of gas to be flared is 60 MCF; Value \$160.00 per day. C. Name and location of nearest gas gathering facility: No low-pressure lines in close proximity. D. Distance 1Mile Estimated cost of connection \$12,000.00 the following reasons: To flow test Delaware perforations tory to re-entry and well workover. White the the following reasons: More and well workover. OIL CONSERVATION DIVISION Approved Until 6-10.02 Mathematical Watter for the following reasons: To flow test Delaware perforations tory to re-entry and well workover. White the following reasons: To flow test Delaware perforations tory to re-entry and well workover. Description OIL CONSERVATION DIVISION Approved Until 6-10.02 By		, Yr, for the following described tank battery (or LACT):				
Number of wells producing into battery 1 B. Based upon oil production of 30		Location of Battery: Unit Letter 1 Section 21 Township 22 Range 27E				
 B. Based upon oil production of						
of gas to be flared is MCF; Value						
C. Name and location of nearest gas gathering facility: <u>No low-pressure lines in close proximity.</u> D. Distance <u>IMile</u> Estimated cost of connection <u>\$12,000.00</u> the following reasons: <u>To flow test Delaware perforations</u> tory to re-entry and well workover.	B.	Based upon oil production of barrels per day, the estimated * volume				
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Itory to re-entry and well workover. Itory to re-en	D.	Distance <u>1Mile</u>	Estima	ated cost of connection\$1	2,000.00	
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X Date <u>MAY I V 2002</u>	the the	2. April April	<u> </u>			
Gas-On ratio test may be required to verify estimated gas volume. The gas must be burned. Due to the			rify estimated gas v	olume.		
location a pilot and/or flare must be lit at all times. It is recommended	location a p	ilot and/or flare must be				

that the flare stack be a minimum of $\frac{1}{25^{\circ}}$.