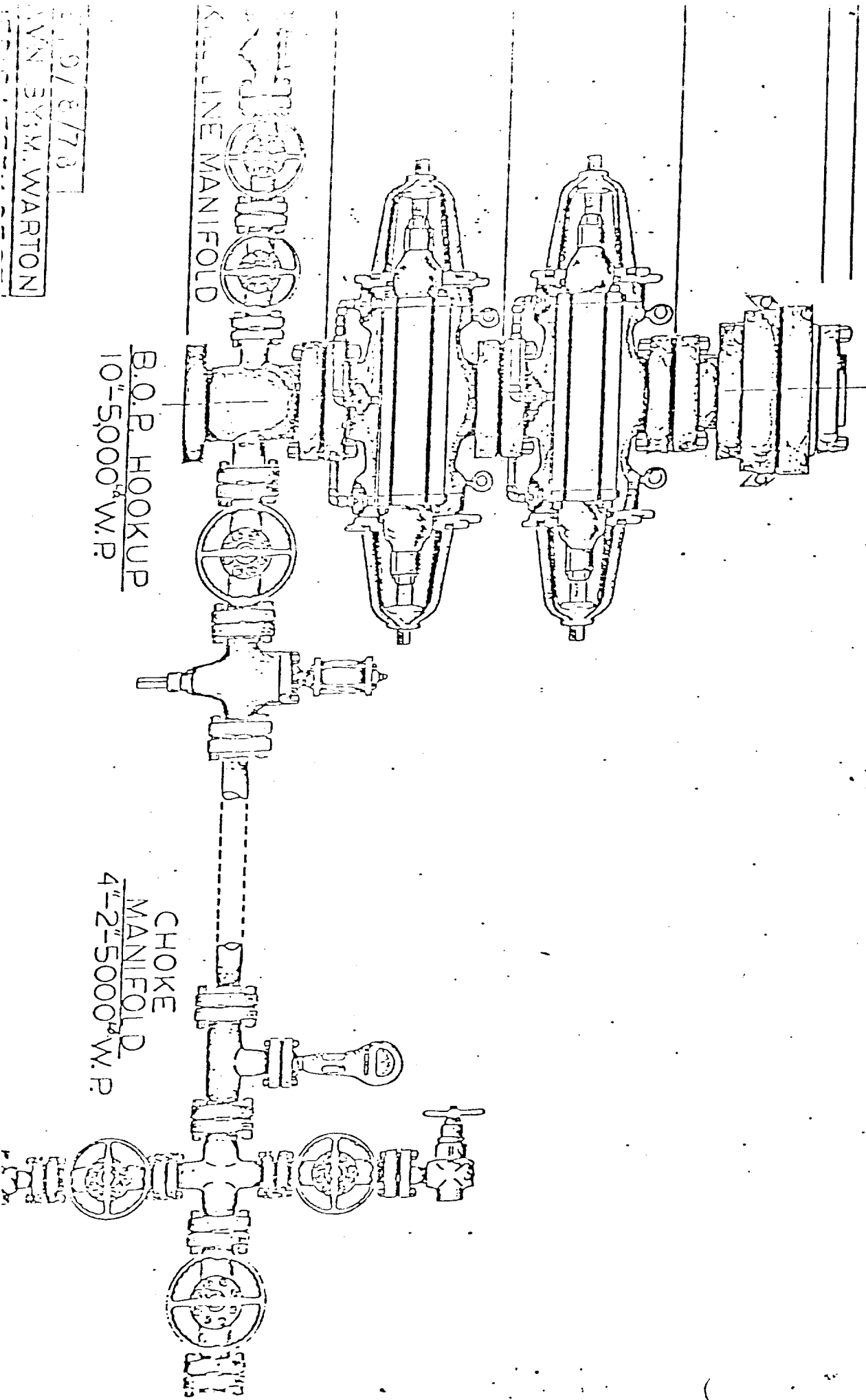


B.O.P. ARRANGEMENT RIG NO. 6

- G.K. HYDRILL 12"-900 SERIES; 3000 LBS. W.P.
- QRC CAMERON 10"-1500 SERIES; 5000 LBS. W.P.; DOUBLE B.O.P.
- CHOKE MANIFOLD 4 1/2"-15000 SERIES; 5000 LBS. W.P.; w/CAMERON HYDR. VALVE
- POSITIVE; 1-ADJUSTABLE CHOKE
- KOOMEY ACCUMULATOR; 7 STATION w/REMOTE CONTROL STAND; 3000 LBS. P.
- 12"-900 SERIES; 3000 LBS. P.S.I.; DOUBLE SHAFFER B.O.P.; TO BE USED FOR DRILLING INTERMEDIATE HOLE.



19/8/78
BY M. WARTON

RECEIVED

MAR 15 1983

O. C. D.
ARTESIA, OFFICE

Pogo Producing Company

300 Midland Towers • P.O. Box 10340 • Midland, Texas 79702 • 915-682-6822

March 14, 1983

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Dick Stamets

Re: Rule 104F, Lightfoot No. 1
1780' FSL & 2460' FEL
Section 14, T-24-S, R-28-E
Eddy County, New Mexico

Gentlemen:

The captioned well is submitted for your approval to drill under Rule 104F for all zones from the surface to include the Morrow formation at 13,000'.

The well was moved from a standard location for safety purposes due to the presence of two El Paso Natural buried pipelines.

Attached is a copy of a waiver letter, mailing list and a map of offset operators. The waiver letter has been mailed this date to all operators by Registered mail.

Thank you for your assistance in this matter.

Yours very truly,



Bill J. Williams
Division Operations Manager

BJW:slm

→ cc: Oil Conservation Division, Artesia, NM.