

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
APR 28 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company ✓	8. Farm or Lease Name Lightfoot "Com"
3. Address of Operator P.O. Box 10304 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER J 1780 FEET FROM THE South LINE AND 2460 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 24-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Dad Malaga Morrow
15. Elevation (Show whether L.F., RT., GR., etc.) 2977.2 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/25/83 TD 2623' - TD 17 1/2" hole at 2623'. Circ hole.
4/26/83 TD 2623' - POH. Ran 62 jts (1691.5') 61# K-55 ST&C Rq 3 csg, 22 jts (938.44') 54.5# K-55 ST&C Rq 3 csg, casing shoe 1.3' and float collar 1.85' (total string 2633.08'). Centralizers on 1,3,5,7, and 9 jts. Casing shoe, float collar, and 2 jts thread locked. Casing shoe set at 2623' and float collar at 2579'. Cemented with 2500 sx Pacesetter Lite with 1/4# celloseal/sx and 6# salt/sx followed by 300 sx C1 "C". Circulated 800 sx of cmt. CIP at 9:33 pm CDT 4/25/83. WOC 8.5 hrs.
4/27/83 TD 2678' - WOC 17 hr (total WOC 25.5 hr). Test BOPE to 2000 psi, Ok. Test csg to 2000 psi 30 min, Ok. (10 ppg mud in hole). RIH and clean out cement and start drilling new formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Henry TITLE Division Engineer DATE 4/27/83
Original Signed By Leslie A. Clements
Supervisor District II

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

APR 28 1983