

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 20 1983

O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Pogo Producing Company ✓ 3. Address of Operator P.O. Box 10340 Midland, Texas 79702 4. Location of Well UNIT LETTER J, 1780 FEET FROM THE South LINE AND 2460 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 24-S RANGE 28-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 2977.2 GR KDB-2998	7. Unit Agreement Name 8. Farm or Lease Name Lightfoot "Com" 9. Well No. 1 10. Field and Pool, or Wildcat Malaga Morrow 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/14/83 TD 9772' - TD 12 1/4" at 1:45 am CDT 5/14/83. POH.

5/15/83 TD 9772' - Run open-hole logs.

5/16/83 TD 9772' - Start running 9 5/8" csg.

5/17/83 TD 9772' - Ran 9 5/8" csg: 53 jts 43.5# S-95 LT&C Rg 3 (2289.31'), 50 jts 40# S-95 LT&C Rg 3 (2188.51'), 121 jts 40# N-80 LT&C Rg 3 (5268.41'), and 1 jt 40# S-95 LT&C Rg 3 (36.66'), FS 1.82', FC 1.75', DV tool 3.62' (total 9790.08'). FS is at 9772'. FC is at 9727'. DV tool is at 5819'. Centralizers are on 1,3,5,7,9,89, & 91 jt. A cement basket is 1 jt below DV tool. The FS, 1 jt, FC, and 1 jt were thread locked. Cmt 1st stage: 975 sxs 50-50 POZ "H" w/0.4%, 0.2% AFS, & 1/4# celloseal/sx followed by 400 sx C1 "H" w/0.2% WR2. Bumped plug at 6:10 pm CDT 5/16/83. Open DV tool & circ 3 hrs. Cmt 2nd stage: 985 sxs 50-50 POZ "H" w/4% gel & 0.2% TF4 followed by 100 sxs C1 H. Bumped plug at 11 pm CDT 5/16/83. WOC 7 hrs.

5/18/83 TD 9772' - WOC 17 hrs. (total WOC time 24 hrs). Ran Temp survey and top of cmt at 3100'. Test BOPE to 5000 psi, Ok. RIH test csg to 1500 psi w/9.5 ppg mud in hole 30 min, Ok. Drl cmt & DV tool.

SEE ATTACHED SHEET

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Henry

TITLE Division Engineer

DATE 5/19/83

APPROVED BY Mike Walker

TITLE OIL AND GAS INSPECTOR

DATE MAY 25 1983

CONDITIONS OF APPROVAL, IF ANY: