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OIL CONSERVATION DIV **RECEIVED**

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

**JUN 28 1983**

**O. C. D.**  
**ARTEGIA, OFFICE**

Form C-103  
Revised 10-1-79

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER-</b>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Pogo Producing Company</b> ✓	5. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 10340 Midland, Texas 79702</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>J</b> <b>1780</b> FEET FROM THE <b>South</b> LINE AND <b>2460</b> FEET FROM THE <b>East</b> LINE, SECTION <b>14</b> TOWNSHIP <b>24-S</b> RANGE <b>28-E</b> NMPM.	8. Farm or Lease Name <b>Lightfoot "Com"</b>
	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat <b>Malaga Morrow</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>2977.2-GR 2998-KDB</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/20/83 TD 13,000'. Reached TD w/8 1/2" bit @ 11 am 6/19/83. Ran open-hole Logs.

6/21-22/83 TD 13,000'. Ran DST #5 from 12,616'-13,000'.

6/23/83 TD 13,000'. Ran 5 1/2" liner as follows: FS (1.58'), 1 Jt. 5 1/2" 20# S-95 LT&C Rg 3 csg (41.8'), FC (1.85'), LC (0.87'), 25 jts 5 1/2" 20# S-95 LT&C Rg 3 csg (989.26'), 63 jts 17# S-95 LT&C Rg 3 csg (2456.29'), LH & WS pkr (21.49'), (total over all liner 3513.14'). Set liner FS @ 12,882' with top of liner at 9368.86'.

6/24/83 TD 13,000' - Cement 5 1/2" liner w/1320 sx Cl H w/1% Flo-Lok, 1#/sx Hi Seal LCM. CIP at PBDT 12,836' 1 pm MDT 6/23/83. WOC 16 hrs.

6/25-/83 TD 13,000' - WOC an additional 7 hr (total WOC 23 hrs). Dr1 cmt 8965'-9368' (Top of liner). 27 PBDT 12,836' With 12.2 ppg mud in hole tested liner top to 1000 psi 30 min ok. Clean out liner to 12,836'. Circ hole w/10 ppg brine. Test liner w/10 ppg brine in hole to 1000 psi 30 min ok. Released drilling rig at 8 pm MDT 6/26/83. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Hines

TITLE Division Engineer

DATE 6/27/83

Original Signed By

Leslie A. Clements

Supervisor District II

DATE **JUN 29 1983**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: