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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
 OCT 14 1983
O. C. D.
 ARTESIA, OFFICE

UNIT AGREEMENT NAME	
LEASE OR LEASE NAME	Lightfoot "Com"
WELL NO.	1
FIELD AND POOL, OR WILDCAT	Undesignated (Strawn)

1. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____

2. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

3. Name of Operator: **Pogo Producing Company**

4. Address of Operator: **P.O. Box 10340 Midland, Texas 79702**

5. Unit Letter: **J** LOCATED **1780'** FEET FROM THE **South** LINE AND **2460'** FEET FROM THE **East** LINE OF SEC. **14** TWP. **24-S** RGE. **28-E** NMPM

6. County: **Eddy**

15. Date Spudded: **4/15/83** 16. Date T.D. Reached: **6/19/83** 17. Date Compl. (Ready to Prod.): **10/4/83**

18. Elevations (DF, RKB, RT, GR, etc.): **2977 GR, 2998 KDB** 19. Elev. Casinghead: _____

20. Total Depth: **13,000'** 21. Plug Back T.D.: **11,590'** 22. If Multiple Compl., How Many: _____

23. Intervals Drilled By: **Rotary Tools** **0-13,000'** Cable Tools: _____

24. Producing Interval(s), of this completion - Top, Bottom, Name: **11,515'-11,741' Strawn Artesia**

25. Was Directional Survey Made: **No**

26. Type Electric and Other Logs Run: **CNL-LDT-EPT, DEL/MSFL, EPT, BHC, CCL-CBL**

27. Was Well Cored: **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	623'	26"	1380 sx - circ	0
13 3/8"	54.5 & 61	2623'	17 1/2"	2800 sx - circ	0
9 5/8"	40 & 43.5	9772'	12 1/4"	2460 sx - TOC by Temp Survey 3100'	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	9369'	12,882'	1320		2 3/8"	11,454'	11,454'

31. Perforation Record (Interval, size and number): **11,520'-11,526'**
14 - .25" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,520'-11,526'	3000 gal. 15% M.S. acid

33. PRODUCTION

Date First Production: **10/4/83** Production Method: **Flowing** Well Status: **Shut in**

Date of Test: 10/7/83	Hours Tested: 4	Choke Size: 2.5-6.75/64	Prod. Per Test Period: _____	Oil - Bbl.: 0	Gas - MCF: 166	Water - Bbl.: 1	Gas - Oil Ratio: _____
Flow Tubing Press.: 5181-3573	Casing Pressure: Packer	Calculated 24-Hour Rate: _____	Oil - Bbl.: 0	Gas - MCF: 2377	Water - Bbl.: 24	Oil Gravity - API (Corr.): _____	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): **Vented**

Test Witnessed By: **Bennett & Cathy**

35. List of Attachments: **Open Hole Logs, Mud Log, Deviation Report, DST, NMOCC C-122, BHP Buildup**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: James R. Henry TITLE: Division Engineer DATE: 10/12/83