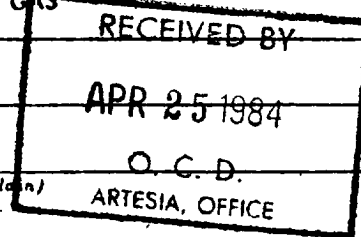


OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I.

Operator		Pogo Producing Company	
Address		P. O. Box 10340, Midland, Texas 79702	
Reason(s) for filing (Check proper box)			
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lightfoot "Com"	1	Malaga - Atoka	State, Federal or Fee Fee	
Location				
Unit Letter	J	1780 Feet From The	South Line and	2460' Feet From The
Line of Section	14	Township	24-S	Range
			28-E	NMPM,
			Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
UPG, Inc.				P. O. Box 3339, Abilene, Texas 79604
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.				P. O. Box 1320, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	J	14	24-S	28-E
Is gas actually connected?	Yes	When	4/24/84 4-25-84	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4/15/83	10/4/83		13,000'		11,590'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
2977 GR, 2998 RKB	Atoka		11,515' 11,520'		11,454'			
Perforations					Depth Casing Shoe			
11,520' - 11,526'	14 - .25" Holes				12,882'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	623'	1380 sx - circ
17 1/2"	13 3/8"	2623'	2800 sx - circ
12 1/4"	9 5/8"	9772'	2460 sx TOC 3100' T.S.
8 1/2"	5 1/2" Liner Top 9369' Btm 12,882'	11,454'	1320 circ TOL

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
995 MCF/D	4 Hrs	0	
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Press.	5510	Packer	2.5/64 - 6.75/64

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill Dille
(Signature)
Production Superintendent
(Title)
April 24, 1984
(Date)

OIL CONSERVATION DIVISION
APPROVED MAY 10 1984, 19
BY Mike Williams
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.