

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 24 1983

O. C. D.

Form C-103
Revised 10-1-75

API No. 30-015-24454 ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Phillips Petroleum Company ☒

Address of Operator

Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well

UNIT LETTER 0 990 FEET FROM THE south LINE AND 1980 FEET FROM
THE east LINE, SECTION 19 TOWNSHIP 23-S RANGE 27-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3444.5' 36

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Drag-C

9. Well No.

2

10. Field and Pool, or Wildcat

Undesignated-Bone Spring

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

REEL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☒

OTHER Total Depth ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-11-83: MI and RU Warton Drlg Rig #8.

5-12-83: Spudded 12-1/4" hole @ 4:00 p.m. Set 13 jts 8-5/8" 24#, K-55, ST&C csg @ 521'. BJ cmtd w/450 sx Class C w/2% CaCl. Circd 125 sxs.

5-13,14,15-83: 13th, Repaired BOP, 14th, Tstd BOP & manifold to 3000#, OK. Tested csg to 1000# for 30 mins, OK. Total WOC time prior to test 41-1/4 hrs. 15th, Drlg.

5-16-83: Drld to 1506', COOH w/bit. WIH OE, w/DP to 1506'. Howco spotted cement plug, 185 sx Class "H" cmt w/6#/sx sand, 5#/sx salt. Pld up hole to 1050'. Circd hole clean. POOH. WOC 12 hrs.

5-17-83: Total WOC 24 hrs. Tagged plug @ 1050'. Lost 200 bbls fluid @ 1146'. Sealed off w/paper.

5-18 thru 6-5-83: Drlg.

6-6-83: Repairing Rig.

6-7-83: Fishing. WIH w/overshot, bumper sub. exc sub & jars. Top of fish @ 3497'. Caught fish, circd hole clean & chaining out of hole.

OP Equip: Series 900, 3000# WP double, w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Sr. Engrg. Specialist

DATE June 21, 1983

Original

Leslie A. Clements

Supervisor District #

APPROVED BY

TITLE

DATE JUN 29 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 23 1983
O.C.C.
HOBBS OFFICE

- 6-8-83: Working stuck pipe @ 1881'.
- 6-9-83: Worked pipe thru key seat. LDDP & DC/s. Left 5 DC's & reamers, bit & bit sub in hole. With w/8 DC's & bit to CO to top of fish.
- 6-10, 11, 12-83: Drig. Reached TD of 5600' 6-12-83. Circd & cond mud & COOH. Schlumberger ran DLL/RXO-G/Cal from TD to 1800'. CNL-LDT-NGT-GR/Cal from TD to 1800'. CNL/GR/Cal to surface. EPT-GR/Cal from TD to 1800'.
- 6-13-83: Finished logging & RD loggers. With & circd 2-1/2 hrs. LDLP & DC's. Set 130 lbs of 5-1/2" 17#, K-55 BHC csg @ 5609'. BJ Hughes cmtd w/950 sx TLM, 10% DP, 10 T Salt & 1/4# per sx Gilsomite & 2% CaCl. Circd 10 sx to surface.
- 6-14-83: Rel Rotary Rig--No completion unit.