

1. John West Engineering to conduct 4-point and open flow test as follows:
 - A. MI and RU portable heater treater and 500 bbl frac tank. Phillips gang to make connections to the wellhead, frac tank, and flare pit.
 - B. MI and RU wireline unit. Record SITP. RU lubricator.
 - C. RIH with two 1500 psi BHP guages on wireline down 2-7/8" tubing to $\pm 5347'$. Make gradient stops every 1000'. Hang BHP guages in SN at $\pm 5347'$. COOH with wireline. RD lubricator and wireline unit.
 - D. Conduct 4-point back pressure test with each point being 1 hour in length. Obtain flowing tubing pressure, gas flow rate, and temperature every 15 minutes. Obtain oil and water rates every hour. Run test in increasing rate sequence.
 - E. Continue to flow well for 72-hour open flow test on an open choke. Record flowing tubing pressure and gas flow rate every hour. Obtain oil and water rates every 24 hours.
 - F. MI and RU wireline unit. Install lubricator.
 - G. RIH with wireline and retrieve BHP guages at $\pm 5347'$. COOH with wireline and BHP guages. Make gradient stops every 1000'.
 - H. Shut-in well.
 - I. RD lubricator, wireline unit, and portable heater treater.
 - J. Send test data to Jeff Hargrove in the Odessa Office.

Note: Test data will be used to determine the economic merit of installing separation, storage, and gas sweetening equipment to produce this well.