

SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test	☒ INITIAL	☐ ANNUAL	☐ SPECIAL	Test Date	1-15-92	Lease No. or Serial No.			
Company	Phillips Petroleum Co.			Connection	AIR	Alien			
Field	Bone Springs			Location		Unit			
Completion Date	Total Depth	Plug Back To	Elevation	Form or Lease Name					
	5609	5505	3198 GA	Drag "C"					
Csq. Size	5 1/2"	WI. 17	Set At 56	Perforation From To	Well No. 2				
Tbg. Size	2 7/8"	WI. 6.5	Set At 5348	Perforation From To	5383	5394	Sec. 19 Twp. 23 Rge. 27		
Type Completion (Describe)	Single			Packer Set At	County or Parish				
				5348	Eddy				
Producing Interval	Reservoir Temp. F	Mean Annual Temp. F	Baro. Press. - P _g	State					
Tbg	129 @ 5348			N.M.					
5384	5384	.740	% CO ₂ 1.74 % N ₂ 2.58 % H ₂ S	Prover	Meter Run 4.026				
DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS
Time of Reading	Hrs.	Tbg. Psig.	Csq. Psig.	Temp. F	Pressure Psig.	Diff.	Temp. F	Orifice	(Include Liquid Production data Type-A.P.L. Gravity-Amount)
7:00 AM	1-16	750			420	17"	84°	1.250 15/64	728 MCF/DAY
8:00		730			240	38"	74°	1.250 15/64	840 MCF/DAY
9:00		682			240	38"	88°	1.250 15/64	829 MCF/DAY
10:00		674			240	39"	85°	1.250 15/64	842 MCF/DAY
11:00		652			240	40"	82°	1.250 15/64	855 MCF/DAY
12:00	Noon	1-16-92	OPEN CHOKE FROM 15/64 to 24/64 and to 1.500 plate						
12:00		635			240	39"	80°	1.250 15/64	846 MCF/DAY
1:00		392			240	36"	76°	1.500 24/64	1124 MCF/DAY
2:00		346			240	33"	83°	1.500 24/64	1126 MCF/DAY
3:00		340			240	32"	88°	1.500 24/64	1104 MCF/DAY 24 water 31 oil
4:00		340			240	30"	96°	1.500 24/64	1061 MCF/DAY
5:00		357			240	30"	89°	1.500 24/64	1062 MCF/DAY
6:00		312			240	24"	86°	1.500 24/64	958 MCF/DAY
7:00		330			240	28"	77°	1.500 24/64	1043 MCF/DAY
8:00		322			240	26"	74°	1.500 24/64	1008 MCF/DAY
9:00		325			240	26"	72°	1.500 24/64	1010 MCF/DAY
10:00		309			240	24"	68°	1.500 24/64	974 MCF/DAY
11:00		320			240	24"	85°	1.500 24/64	962 MCF/DAY
12:00	1-16-92	309			240	24"	84°	1.500 24/64	960 MCF/DAY
1:00	1-17-92	316			180	40"	80°	1.500 24/64	1086 MCF/DAY
2:00		282			200	30"	80°	1.500 24/64	988 MCF/DAY
3:00		240			180	34"	78°	1.500 24/64	1003 MCF/DAY
4:00		295			210	75"	82°	1.500 24/64	1596 MCF/DAY
5:00		287			210	27"	83°	1.500 24/64	956 MCF/DAY
6:00		282			180	27"	76°	1.500 24/64	896 MCF/DAY
7:00		280			180	27"	79°	1.500 24/64	893 MCF/DAY
8:00		279			150	36"	80°	1.500 24/64	956 MCF/DAY
9:00		275			90	65"	75°	1.500 24/64	1017 MCF/DAY
10:00		275			90	66"	86°	1.500 24/64	1014 MCF/DAY
10:05									Spurt within 1 min bombal
11:20									on bottom with bombal and
12:00		560			90	96"	84°	1.500 24/64	back to limit flowing.
1:00		305			90	70"	85°	1.500 24/64	(Choke at 24/64)
2:00		305			90	70"	85°	1.500 24/64	
3:00		292			90	68"	85°	1.500 24/64	41 water & 48 oil
									(total prod. during test)