

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Enr., Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-24454

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Drag C

8. Well No.

2

9. Pool name or Wildcat

South Carlsbad Bone Spring

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook St., Odessa, Texas 79762

4. Well Location

Unit Letter O : 990 Feet From The South Line and 1980 Feet From The East Line

Section 19 Township 23-S Range 27-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3210'KB; 3198'GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Test & Check Prod. Equip. for Gas ☒
Line Connection

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dig flare pit. Connect well to portable high pressure (1440 psi) test separator unit w/built in orifice meter. Lay and stake 2-3/8" flare line from separator gas outlet to pit. Connect 2-3/8" bypass line to allow for flow around separator and directly to flare line. Use three ball valves rated at 2000 psi for isolation of bypass. Test flare line, bypass line, and flow line to separator to 2000 psi. Lay flowline from separator liquid outlets to stock tanks.
2. Record SITP. Bypass separator and flow well through flare line on 6/64" choke. If well will not flow, open choke gradually to 32/64". If well still does not flow, MI and RU swab unit. RU lubricator and swab well to induce flow. RD lubricator and swab well to induce flow. RD lubricator and swab unit. Adjust choke and flow well to 400 MCFD through separator. Report flowing tubing pressure and separator pressure (pressure downstream of choke). Report hourly recovery of oil and water the first day. Report daily oil and water recovery for the

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Proration DATE 6/22/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE SUPERVISOR, DISTRICT II DATE JUL 17 1992

CONDITIONS OF APPROVAL, IF ANY:

next four days. Report daily gas volume. Gas will be tested for H₂S content on first and fourth days of flow testing the well.

3. SI well. Break connections to separator and flare lines. Fill pit and ensure location is clean.

Maximum length of test (4 days) as discussed with Mike Williams 6/19/92.