

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24454
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Drag C
8. Well No. 2
9. Pool name or Wildcat South Carlsbad Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>O</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>23-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) <u>3210' KB; 3198' GL</u>	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Test & check prod equip for gas line connection. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25/92: MI RU John West Eng. Hook up well to flare pit and stock tanks. Check all H2S equip, opening up well putting it on test. Tubing psi 1975'. Flow thru 8/64 choke. Open well up thru bypass to flare fluid and gas to pit. Well unloaded water with trace of oil. Turned well back thru test equip. and stock tank. Well flowing thru 8/64 choke.

6/26/92: Tubing psi - 700
Choke - 15/64
Gas MCF - 400.00

Rig down all test equipment, shut well in at 700 psi on tubing, pending further evaluation.

H2S reading 800 ppm.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. & Pro. DATE 6/30/92

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY SUPV FOR DISTRICT II

TITLE

DATE JUL 17 1992

CONDITIONS OF APPROVAL, IF ANY: