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Appropriate District Office
DISTRICT I O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

State of New Mexico ergy, Minerals and Natural Resources Departi.

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 00 Rio Brazos Rd., Aztec, NM 87410	`			•), C. D.		
	REQUEST	FOR ALLOWATER	ABLE AND AUTHOR DIL AND NATURAL (RIZATI ÖN SAS	rda varach		
DAKOTA	RESOL	IRCES.	Inc. E	Well	API No. - 015 - 244.	5 /.	
710 W. 4	DALLS	STREET	#814 MI	DIA		79 701 · <i>5</i> 1	
son(s) for Filing (Check proper box)			Other (Please ex	<u> </u>	10/11	11 101 31	
v Well	Chang Oil	ge in Transporter of:	Effecti	ve Date	e //-/-	92	
nge in Operator ange of operator give name	Casinghead Gas	Condensate					
iddress of previous operator Ph	<u>illips Pe</u>	troleum Co	ompany, 4001 P	enbrool	St., 0	dessa, TX 79	
DESCRIPTION OF WELL se Name	AND LEASE	No. Pool Name, Inclu	iding Formation	Vind	of Lease		
Drag C	2	South Ca	ırlsbad Bone S	prin gue	Kindention Fee	Lease No.	
Unit Letter 0		Feet From The _	South Line and 19	80	eet From The	East Line	
Section 19 Towns	hi p 23S	Range 27E		ddy	ect Florii The		
DESIGNATION OF TRAI		OII AND NAT				County	
se of Authorized Transporter of Oil	or Co	ndensate X	Address (Give address to	which approved	d copy of this form	i is to be sent)	
ne of Authorized Transporter of Casi	retroleum Trucks			P.O. Box 791, Midland, TX 79702 Address (Give address to which approved copy of this form is to be sent)			
land "Hic:			921 W. Sanger	, Hobbs,			
ell produces oil or liquids, location of tanks.	Unait Sec. K 19	Twp. Rgs	E Is gas actually connected?	When		0.	
s production is commingled with that			7.4		8-18-	7 4	
COMPLETION DATA							
Designate Type of Completion	1 - (X) Oil \	Vell Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Spudded	Date Compl. Read	ly to Prod.	Total Depth	<u> </u>	P.B.T.D.		
ations (DF, RKB, RT, GR, etc.)	Name of Procucin	g Formation	Top Oil/Gas Pay		Tubing Depth		
rforations						Depth Casing Shoe	
		0.000					
			A CEPTER MARKON DECOVE	CEMENTING RECORD		SACKS CEMENT	
HOLE SIZE	i i				CAC	SVC OFMENT	
HOLE SIZE	i i	TUBING SIZE	DEPTH SE		Post	CKS CEMENT	
HOLE SIZE	i i				Pasi 12-		
HOLE SIZE	i i				Pari 12-		
FEST DATA AND REQUE	CASING 8	TUBING SIZE	DEPTH SE	T	Pasi 12-	TD-3 4-92	
TEST DATA AND REQUE WELL (Test must be after	CASING 8	TUBING SIZE		T llowable for thi	Park 12- sed is depth or be for j	TD-3 4-92	
TEST DATA AND REQUE WELL (Test must be after First New Oil Run To Tank	CASING 8 ST FOR ALLO recovery of total volu	TUBING SIZE	DEPTH SE	T llowable for thi	Park 12- sed is depth or be for j	TD-3 4-93	
FEST DATA AND REQUE WELL (Test must be after First New Oil Run To Tank th of Test	ST FOR ALLO recovery of total volu Date of Test	TUBING SIZE	DEPTH SE St be equal to or exceed top at Producing Method (Flow,)	T llowable for thi	is depth or be for j	TD-3 4-92	
TEST DATA AND REQUE WELL (Test must be after First New Oil Run To Tank 15th of Test 1al Prod. During Test	ST FOR ALLO recovery of total volu Date of Test Tubing Pressure	TUBING SIZE	DEPTH SE st be equal to or exceed top at Producing Method (Flow,) Casing Pressure	T llowable for thi	s depth or be for)	TD-3 4-92	
FEST DATA AND REQUE WELL (Test must be after First New Oil Run To Tank th of Test al Prod. During Test S WELL	ST FOR ALLO recovery of total volu Date of Test Tubing Pressure	TUBING SIZE	DEPTH SE st be equal to or exceed top at Producing Method (Flow,) Casing Pressure	T llowable for thi	s depth or be for)	# # 9 3 # 9 3 full 24 hours.)	
FEST DATA AND REQUE WELL (Test must be after First New Oil Run To Tank th of Test al Prod. During Test S WELL al Prod. Test - MCF/D	ST FOR ALLO recovery of total volu Date of Test Tubing Pressure Oil - Bbls.	WABLE me of load oil and mus	DEPTH SE st be equal to or exceed top as Producing Method (Flow,) Casing Pressure Water - Bbis. Bbis. Condensate/MMCF	T llowable for thi	Sis depth or be for petc.) Choke Size Gas- MCF	#- 9 3 #- 9 3 full 24 hours.)	
FEST DATA AND REQUE WELL (Test must be after First New Oil Run To Tank th of Test al Prod. During Test S WELL al Prod. Test - MCF/D ag Method (pitot, back pr.)	CASING 8 ST FOR ALLO recovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S	WABLE me of load oil and mus	DEPTH SE st be equal to or exceed top at Producing Method (Flow,) Casing Pressure Water - Bbis.	T llowable for thi	Social State of the form of th	# # 9 2 # 9 2 full 24 hours.)	
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FEST DATA AND REQUE WELL (Test must be after First New Oil Run To Tank th of Test al Prod. During Test S WELL al Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC thereby certify that the rules and regulivision have been complied with and	CASING 8 ST FOR ALLO recovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S	WABLE me of load oil and must hut-in) MPLIANCE uservation given above	DEPTH SE St be equal to or exceed top as Producing Method (Flow,) Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Ilowable for thi	State of the for the forth of t	FD-3 4-93 Gull 24 hours.)	
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FEST DATA AND REQUE WELL (Test must be after First New Oil Run To Tank th of Test al Prod. During Test S WELL al Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFIC thereby certify that the rules and regulivision have been complied with and	CASING 8 ST FOR ALLO recovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF C'ON lations of the Oil Con that the information knowledge and belief	WABLE me of load oil and must thut-in) MPLIANCE aservation given above	DEPTH SE In the equal to or exceed top as Producing Method (Flow,) Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shut-in) OIL COI Date Approve By ORI MIX	NSERVA	Gravity of Concern Choke Size Gravity of Concern Choke Size ATION DI CNED BY VIS	FD-3 4-93 full 24 hours.)	
FIRST DATA AND REQUE WELL (Test must be after First New Oil Run To Tank th of Test al Prod. During Test S WELL al Prod. Test - MCF/D g Method (pitot, back pr.) OPERATOR CERTIFIC hereby certify that the rules and regul vision have been complied with and true and complete to the best of may gnature.	CASING 8 ST FOR ALLO recovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF C'ON lations of the Oil Con that the information knowledge and belief	WABLE me of load oil and mus thut-in) MPLIANCE uservation given above	DEPTH SE In the equal to or exceed top as Producing Method (Flow,) Casing Pressure Water - Bbls. Bbls. Condensate/MMCP Casing Pressure (Shut-in) OIL COI Date Approve By ORI MIX	NSERVA	Gravity of Conc. Choke Size Gravity of Conc. Choke Size ATION DI CONF. 7 19	FD-3 4-93 full 24 hours.)	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells. |52/18|