

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501-0208

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

JUN 2 1993

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dakota Resources, Inc. (I)	8. Farm or Lease Name Drag C
3. Address of Operator 310 W. Wall, Ste. 814, Midland, TX 79701	9. Well No. 2
4. Location of Well UNIT LETTER 0 1980 FEET FROM THE East LINE AND 990 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 23-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Und. Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3210KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete to Delaware

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WORK STARTED 12-10-92

1. Killed Bone Spring Perfs 5383-5394 oa with treated 10# brine. Set CIBP at 5370' & capped with 35' cement to plug Bone Spring. PBTB 5335:
2. Perf. Delaware 3825-3840'oa with 2JSPF. Acidize with 1500 gals. 7 1/2%. Swab test.
3. Frac with 21,800# 16/30 od in 14,637 gals gelled water. Swab test.
4. Perf. Delaware 5266-5325 oa with 2JSPF. Acidize 5266-5325' with 2000 gals 7 1/2% NEFE & Frac 5266-5325' with 45,500# 16/30 sd in 30,000 gals. gelled water. Swab test.
5. Installed equipment and placed on production as a pumping oil well from Delaware perfs 3825-40' & 5266-5325'.

COMPLETED 5-7-92

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. McDonald</u>	TITLE <u>ENGINEER</u>	DATE <u>May 24, 1993</u>
ORIGINAL SIGNED BY <u>JOE WILLIAMS</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN 17 1993</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>