

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
NM OIL CONS. COM. SECTION  
Artesia, NM 88210Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-19842-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schalk Federal Com 33

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
Dublin Ranch-Atoka (Ext)  
Dublin Ranch-Morrow (Ext)11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 33, T-22-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE  
New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug or abandon a well or to open or plug or abandon a reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)RECEIVED BY  
SEP 19 1983

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

611 Petroleum Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL &amp; 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3046' GR 3064.3' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

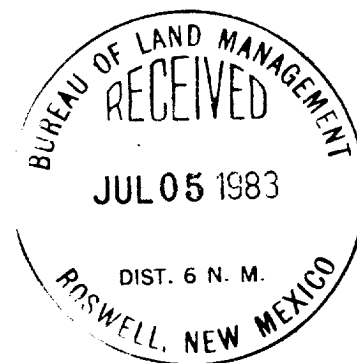
WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Running 7" Casing

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Drilled 8-3/4" hole to 11,190' 6-17-83.
2. Ran 294 jts (11,196') of 7", 23#, 26#, and 29#, K-55, N-80, & S-95 LTC & Buttress casing set at 11,191' K.B. Cemented with 385 sx Trinity "Lite Wate" + 0.75% CFR-2 & 1/4# per sx. Followed by 200 sx Class H + 9.5% Halad 22A, 0.3% CFR-2 & 3# KCL per sx. Had good returns thruout job.
3. Cemented 2nd stage with 100 sx Trinity "Lite Wate" + 0.75% CFR-2 & 1/4# flocele per sx. Followed with 100 sx Class H + 0.5% CFR-2. No returns 2nd stage.
4. After waiting on cement 30 hours NU BOP and Jellow Jacket pressure tested to 5,000#. Tested Annular BOP to 2500#.
5. Started drilling 6-1/8" hole 6-23-83.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Foreman

DATE June 30, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SEP 13 1983