

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruct on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-19842-A

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Jake L. Hamon

3. ADDRESS OF OPERATOR

611 Petroleum Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL & 1980' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schalk Federal Com 33

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Dublin Ranch-Atoka (Ext)
Dublin Ranch-Morrow (Ext)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T-22-S, R-28-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3046' GR 3064.3' KB

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Running Liner & Logging ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Drilled 6-1/8" hole to T.D. 12,770' 7-26-83.
2. Ran DLL & Sonic w/GR logs.
3. Ran 56 jts of 4-1/2", 13.5# & 14.98#, FL4S & FJ, L-80, C-75, & S-135 liner casing (1810'). Top of liner at 10,959'. Cemented with 25 sx of Class H cement + 16% gel, 2-1/2# salt per sack, 0.5% HR-7, followed by 225 sx of Class H cement + 2% KCl, 0.3% CFR-2, 0.6% HALAD 22A mixed at 15.6# per gallon. PD at 11:34 A.M. 7-28-83.
4. Drilled cement from 10,760' to top liner at 10,959'.
5. Drilled cement out of liner 10,959 to 12,688'.
6. Ran CBL w/GR 7-31-83.
7. Ran RTTS packer and tested liner to 2000# and held OK. 7-31-83.
8. Displaced hole with 10# brine packer fluid 7-31-83.
9. Released drilling rig 8-2-83.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Foreman

DATE 8-3-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 23 1983

*See Instructions on Reverse Side