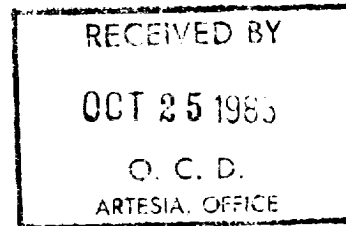


**JAKE L. HAMON**

OIL PRODUCER  
611 PETROLEUM BUILDING  
MIDLAND, TEXAS 79701

PHONE  
(915) 682-5218

October 24, 1983



Energy and Minerals Department  
Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Michael E. Stogner

Re: Schalk Federal 33 Com No. 1 ✓  
0-33-22-28  
Dublin Ranch-Atoka Pool

Dear Mr. Stogner:

Jake L. Hamon has received notice from Mr. Leslie Clements, Supervisor District II, that the referenced well did not conform to State Rule 107 in that the bottom of the tubing is in excess of 250' above the top of the pay.

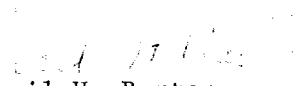
A 4-1/2" OD X 3.701" ID liner was set from 10,960' to T.D. of 12,770'. The perforations in the Atoka is from 11,482' to 11,536' and the top of the Atoka is at 11,430'. The bottom of the 2-7/8" OD tubing is at 10,870' or 560' above the top of the Atoka.

It was desirable to install 2-7/8" tubing in this well to have sufficient tubing ID so larger injection rates could be obtained should the well need a large stimulation treatment. Also larger through tubing perforating guns were needed to obtain deeper penetration. Since the well makes very little liquids the 2-7/8" tubing has adequate flow characteristics to produce the well to depletion.

Since the 2-7/8" tubing would not go into the 4-1/2" liner, a permanent packer was set above the top of the liner in the 7" casing and 2-7/8" was installed in the well.

Jake L. Hamon respectfully requests an exception to Rule 107 for this gas well completion.

Sincerely yours,

  
Cecil H. Barton  
Production Engineer

CHB:sm

cc: Oil Conservation Division  
P. O. Drawer DD  
Artesia, New Mexico 88210  
Attention: Mr. Leslie Clements  
District Supervisor

James Massey