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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SEP 8 11 11 AM '83

ARTESIA, OFFICE

Operator Jake L. Hamon	
Address 611 Petroleum Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	
RECEIVED BY SEP 12 1983 O. C. D. ARTESIA, OFFICE	

DESCRIPTION OF WELL AND LEASE				
Lease Name Schalk Federal Com 33	Well No. 1	Pool Name, including Formation Dublin Ranch-Atoka (Ext)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-19842-A
Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line of Section 33 Township 22-S Range 28-E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Permian Corporation		Box 3119, Midland, Texas 79702		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Llano, Inc.		Box 1320, Hobbs, New Mexico 88240		
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 33	Twp. 22S	Rge. 28E
		Is gas actually connected?		When
		No		Approx. Oct. 1, 1983

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA				
Designate Type of Completion - (X)				
	Oil Well	Gas Well	New Well	Workover
		X	X	
Date Spudded 5/16/83	Date Compl. Ready to Prod. 8/22/83	Total Depth 12,770'	P.B.T.D. 12,688'	
Elevations (DF, RKB, RT, GR, etc.) 3046' GR 3064.3' KB	Name of Producing Formation Atoka	Top Oil/Gas Pay 11,430'	Tubing Depth 10,870'	
Perforations 11,482' to 98' and 11,536' to 45'		Depth Casing Shoe 12,770'		
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8"	438'	500 sx Class C	
12-1/4"	9-5/8"	2,546'	900 Lite & 250 Class H	
8-3/4"	7"	11,191'	400 Lite & 300 Class H	
6-1/8"	Liner 4-1/2"	B-12,770' T-10,960'	250 sx Class H	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL See NM Form C-122 "Back Pressure Test for Gas Well"			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cecil H. Barker
(Signature)
Production Engineer
(Title)
September 7, 1983
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 18 1983, 19

Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.