1.	Ho. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL PROBATION OFFICE Cperotor Hamon OIL Company Address	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 GAS JAN 0.9 1984 O. C. D. ARTESIA, OFFICE
	611 Petroleum Building Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	nsate	
	DESCRIPTION OF WELL AND Lease Name Schalk Federal COM 33 Location	Weil No. Pool Name, Including F	ormation Kind of Lea Atoka State, Føder	se Lease ::
III.	Line of Section 33 Township 22-S Range 28-E NMPM, Eddy County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OII or Condensate X Address (Give address to which approved copy of this form is to be sent) The Permian Corporation P. O. Box 3119, Midland, Texas 79702 Name of Authorized Transporter of Casinghead Gas or Dry Gas X			
	Llano, Inc. If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	Unit Sec. Twp. Rge. O 33 22S 28E Th that from any other lease or pool,	Yes give commingling order number:	New Mexico 88240 September 30, 1983
	Designate Type of Completio Date Spuddod Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Pred. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe
	HOLESIZE	CASING & TUEING SIZE	D CEMENTING RECORD	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) West			
	Length of Test Actual Prod. During Test	Tubing Pressure Oll-Shis,	Casing Pressure Water-Bble,	ift, etc.) Post. Ah 3-h B Choke Size Chy. C.W Gaa-MCF
	GAS WELL Actual Frod. Test-MCF/D Testing Method (pilot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Cusing Pressure (Shut-in)	Gravity of Condensate Choke Size
	CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the	egulations of the Oil Conservation (th and that the information given	OIL CONSERVATION COMMISSION APPROVED FEB 2 7 1984 Original Signed By BY Loslio A. Clements Supervisor District II	
Betty M Kinney (Signatule) Production Clerk (Tule) January 4, 1984 (Date)			TITLE	