NO. OF COPIES RECEIVED				
DISTRIBUTION			Form C-104	
SANTA FE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE				
LAND OFFICE		TRANSPORT OIL AND NATURAL	GAS	
IRANSPORTER OIL		RECEIVED BY		
OPERATOR V	-	007 4 1 1000		
PRORATION OFFICE		OCT 111985		
Operator		O, C, D,		
Hamon Operating Comp	any 🗸	ARTESIA, OFFICE		
611 Petroleum Buildi	ng, Midland, Texas 797	01		
Reason(s) for filing (Check proper b		Other (Please explain)		
New Well	Change in Transporter of:		name from Hamon Oil	
Recompletion	011 Dr	y Gas 🔲 Company to Hamon	Operating Company	
Change in Ownership	Casinghead Gas Co	ondensate		
If change of ownership give name				
and address of previous owner		-,,		
DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool Name, Includi		20020	
Schalk Federal 33 CO	M 1 Dublin Ran	ch-Atoka State, Feder	ral or Fee Federal MM-19842-	
Location	(())	1000		
Unit Letter;;;	000 Feet From The South	_Line and1980 Feet From	The <u>East</u>	
Line of Section 33 7	"ownship 22-S Range	28-е , ммрм,	Eddy County	
		20		
	RTER OF OIL AND NATURAL			
Name of Authorized Transporter of (Address (Give address to which appr	oved copy of this form is to be sent)	
The Permian Corporat	ion Casinghead Gas 📄 🛛 or Dry Gas 🔬	P. O. Box 1183, Housto Address (Give address to which appr	on, Texas 77251	
Llano, Inc.	Casinghead Gas or Dry Gas K			
	Unit Sec. Twp. P.ge	P. O. Box 1320, Hobbs Is gas actually connected?	hen	
If well produces oil or liquida, give location of tanks.	0 33 225 28	E Yes	September 30, 1983	
If this production is commingled	with that from any other lease or p	ool, give commingling order number:		
COMPLETION DATA	Oll Well Gas We		Plug Back Same Resty, Diff. Resty	
Designate Type of Comple		Mi New Well Workover Deepen		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elovations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations			Depth Cushig shoe	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
			Post ID-3	
			10-25-85	
			Ckg Op Name	
		be after recovery of total volume of load of	il and must be equal to or exceed top allow	
TEST DATA AND REQUEST OIL WELL	able for th	its depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF	
I	<u></u>	<u></u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressuro (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tania Liesono (unaretu)			
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		007	OCT 1 0 1095	
		tion ACTINOVED	APPROVED OCT 18 1985	
		ven	÷ ,	
abore te true and complete to	······································		Supervisor District	
(1 1 1 2 F		This form is to be filed in	This form is to be filed in compliance with RULE 1104.	
field It. Davlon		well, this form must be accomp	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
	(gnature)	tests taken on the well in acc	ordance with NULE 111.	
Production Engineer	Title)	All sections of this form n able on new and recompleted	nust be filled out completely for allow wells.	
August 14, 1985	·	Fill out only Sections L.	II. III. and VI for changes of owner	
المتحديد الأراب المحيدة والمحيدة والمحيدة والمحين والمحيد والمحيد والمحيد والمحيد والمحيد والمحيد والمحيد	(Date)	well name or number, or transpo	orter, or other such change of condition	