

SUPPLEMENTAL DRILLING DATA

AMMEX PETROLEUM, INC.

WELL NO. 1 CEDAR CANYON

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Delaware Lime	3000'
Delaware Sand	3040'
Cherry Canyon	4100'
Bushy Canyon	5100'
Bone Springs	7500'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Delaware Sand	Oil
Cherry Canyon	Oil
Bushy Canyon	Oil

4. PROPOSED CASING AND CEMENTING PROGRAM:

CASING SIZE	SETTING DEPTH		WEIGHT	GRADE	JOINT
	FROM	TO			
13 3/8"	0	400'	48#	K-55	STC
8 5/8"	0	3000'	24# & 32#	K-55	STC
5 1/2"	0	7500'	17#	K-55	STC

13 3/8" casing will be cemented with sufficient Class "C" cement to circulate.

8 5/8" casing will be cemented w/200 sx Class "C" and 1400 sx LW to surface pipe.

5½" casing will be cemented with approximately 800 sx of cement.

5. PRESSURE CONTROL EQUIPMENT:

A 2000 psi working pressure, double ram type preventer will be in use while drilling below the surface casing.

A BOP sketch is attached.