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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
Supersedes Old C-104 and C-110
Effective 1-1-65
DEC 30 1983
O. C. D.
ARTESIA, OFFICE

I.

Operator Ammex Petroleum, Inc. ✓	
Address Box 10507 Midland, TX 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cedar Canyon	Well No. 1	Pool Name, including Formation Wildcat Brushy Canyon	Kind of Lease State, Federal or Fee Federal	Lease No. NM-18495
Location Unit Letter D : 660 Feet From The N Line and 660 Feet From The W				
Line of Section 14 Township 24S Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, TX 79762	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Gas TSTM	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 14
	Twp. 24S	Rge. 29E
	Is gas actually connected? When no	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6/28/83	Date Compl. Ready to Prod. (10/5/83)		Total Depth 6804'		P.B.T.D. ---			
Elevations (DF, RKB, RT, GR, etc.) 2935' GR	Name of Producing Formation Brushy Canyon		Top Oil/Gas Pay 5312'		Tubing Depth 5254'			
Perforations 5312 - 18, 5473 - 80, 5482 - 90					Depth Casing Shoe 5254'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		409'		450 sx "C" & top w/Rdym			
12 1/4"	8 5/8"		2970'		1400 sx LW & 200 sx "C"			
7 7/8"	5 1/2"		6573'		300 sx & 650 sx 50/50			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/27/83	Date of Test 12/12/83	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs	Tubing Pressure ---	Casing Pressure 11#	Choke Size ---
Actual Prod. During Test 37 BF	Oil-Bbls. 12	Water-Bbls. 25	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. A. Merrick (Signature)
Operations Manager (Title)
12/28/83 (Date)

OIL CONSERVATION COMMISSION
DEC 30 1983
APPROVED _____, 19____
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Ammex Petroleum, Inc.
Cedar Canyon #1
Eddy County, NM


RECORD OF INCLINATION -- Cactus Drilling Co. Rig #64

[illegible]

I declare that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented is true, correct, and complete to the best of my knowledge. / /

12/28/83
Date

the best of my knowledge.



Signature of Authorized Representative

BEFORE ME, on this the 28 day of December, 1983 personally appeared Ken Hedrick, known to me to be the person whose name is subscribed to the foregoing instrument.



Notary Public for the State of Texas