

NM OIL CONS. COMMISSION

Drawer DD

UNITED STATES

Artesia, NM 88210

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP. (TE*)

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

C/87

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						RECEIVED BY BUR. OF LAND MGMT ROSWELL DISTRICT JAN 13 1984	
3. ADDRESS OF OPERATOR							
Ammex Petroleum, Inc.							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						O. C. D. ARTESIA, OFFICE	
At surface 660 FNL & 660 FWL of Sec. 14, T24S, R29E							
At top prod. interval reported below same							
At total depth same						14. PERMIT NO.	DATE ISSUED 6/28/83
15. DATE SPUNDED							
6/28/83							
16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
7/16/83		10/5/83		2935' GR		2935	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6804'		--		--		0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
5312' - 18', 5473' - 80', 5482' - 90' Brushy Canyon						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
CNL/LDT/NGT/EPT & DLL						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48#		409'		17 1/2"	
8 5/8"		32#, 28#, 24#		2970'		12 1/4"	
5 1/2"		15.5#		6573'		7 7/8"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
12 7/8"		5254		5254		25	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
5312 - 5318 w/2jspf (open)		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		DATE FIRST PRODUCTION	
3860 - 3880 w/2jspf CIBP @ 3940'		5312 - 5490		2000 gal 15% acid + BS		10/27/83	
5578 - 85, 5795 - 5802, 6042 - 48						PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
CIBP @ 5550'						pumping 1 1/2 x 20 rod pump	
5472 - 80, 5482 - 90 (open)						WELL STATUS (Producing or shut-in)	
						producing	
						DATE OF TEST	
						12/12/83	
						HOURS TESTED	
						24	
						CHOKE SIZE	
						pump	
						PROD'N. FOR TEST PERIOD	
						OIL—BBL.	
						12	
						GAS—MCF.	
						TSTM	
						WATER—BBL.	
						25	
						OIL GRAVITY-API (CORR.)	
						34°	
						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
						vented	
						TEST WITNESSED BY	
						W. T. Thomas	
						35. LIST OF ATTACHMENTS	
						2 copies of all electrical logs and 1 copy of drilling log	
						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
						SIGNED	
						W. A. Merrick	
						TITLE	
						Operations Manager	
						DATE	
						12/28/83	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Brushy Canyon	4420	6068	Shaley lime

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lamar Lime	2510	
Cherry Canyon	3572	
Brushy Canyon	4420	
Bone Springs	6068	