

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION
SUBMIT IN TR ATE*
(Other Instructions on reverse side)
RECEIVED
SEP 14 8 14 AM '87
O.C.D. CARLSON
ARTESIA OFFICE

Budget Bureau No. 1004-0-35
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
NM-18495

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER Dry hole ☒

2. NAME OF OPERATOR
Annex Petroleum, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 50605, Midland, Texas 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

D, 660' FN, 660' FW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cedar Canyon

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat BRUSHY CANYON

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA Sec. 14
T-24-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2935' GR

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☒
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU DDU. NU BOP (rod, pump and tubing are pulled). GIH with gauge ring/junk basket on wireline. COOH with gauge ring/basket and GIH with CIBP to 5250'; set plug. Load casing with 9.5 ppg mud laden brine (± 120 bbl).

Dump 3 sxs of cmt on top of plug (30 ft of cement). This will isolate the productive intrvl.

Run freepoint indctr & cut 5-1/2" csg at freepoint (5-1/2" TOC at 3670'). COOH w/ 5-1/2" csg.

GIH w/ workstring to 60' below 5-1/2" csg. cut-off point. Spot 35 sxs of 14.8 ppg, Class "C" cmt. with 2% CaCl from 60' below to 60' above cut-off point. This will isolate the 5-1/2" csg. cut.

PU & reverse circulate workstring clean w/ 9.5 ppg mud laden brine. WOC 2 hours.

Tag top of 5-1/2" casing-cut plug and record depth. Plug must be at least 50' above 5-1/2" csg. cut-off point. PU to 3030'.

Spot 45 sxs of 14.8 ppg, Class "C" cmt with 2% CaCl from 3030' to 2910'. This will provide the intermediate casing shoe plug.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller

TITLE Eng. Supvr., Reservoir
for Phillips Petroleum Co.
(Lessee)

DATE 9/4/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PU and reverse circulate workstring clean with 9.5 ppg mud laden brine. COOH with workstring.

GIH with freepoint indicator and cut 8-5/8" casing at freepoint (8-5/8" TOC at 1075'). COOH with 8-5/8" casing.

GIH with workstring and spot 70 sxs of 14.8 ppg, Class "C" cement with 2% CaCl from 60' below to 60' above cut-off. This will isolate the 8-5/8" casing cut.

PU to 470' and reverse circulate workstring clean with 9.5 ppg mud laden brine.

Spot 90 sxs of 14.8 ppg, Class "C" cement with 2% CaCl from 470' to 350'. This will provide the surface casing shoe plug.

PU, reverse circulate workstring clean and fill remaining casing with fresh water. WOC 2 hours.

Tag top of plug and record depth. Plug must be at or above 360'. PU to 100'.

Spot 70 sxs of 14.8 ppg, Class "C" cement with 2% CaCl from 100' to surface. POOH and LD workstring.

Cut surface casing a minimum of 3' below ground level. Weld steel plate over casing and place a 10' section (6' in the ground) of 4" pipe, directly or as near as possible to steel plate. Cap pipe and install permanent well marker. Clean location for abandonment.

**Procedure verbally approved in phone conversation (7-8-87) with Shannon Shaw of the BLM (Carlsbad, New Mexico).