

Form 3160-S  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM-18495

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR Ammex Petroleum, Inc.		2. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 50605, Midland, TX 79710		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit D, 660' FN & 660' FW		8. FARM OR LEASE NAME Cedar Canyon	
14. PERMIT NO. API No. 30-015-24493		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2935' GR		10. FIELD AND POOL, OR WILDCAT Wildcat BRUSHY Canyon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-24-S, R-29-E	
		12. COUNTY OR PARISH Eddy	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-18-87: 6804' PTD MI & RU WSU. Bled well down to test tank. Bled back 66 barrels of oil and water. Unseated sucker rod pump and pulled rods.

9-19 thru 9-25-87: Installed BOP. Tag'd bottom @ 5522'. WIH w/ 2-7/8" tbg. & csg. scraper to 5500'. Circ. csg. w/ 9.5 ppg mud laden brine. Set CIBP @ 5250'. WIH w/ dump bailer, dumped 3 sx cmt. on top of BP. Installed csg. jacks, ran freepoint, indicated that 5-1/2" csg. to be free @ 3520'. WIH w/ csg. cutter to 3446', first collar above indicated freepoint. Attempted to cut csg., did not come free. Ran freepoint - indicated csg. was stuck @ 3290', free @ 3270'. Cut csg. @ 3270', POOH w/ 3270' of 5-1/2" csg. (79 jts). Installed wellhead, WIH w/ 2-7/8" tbg. to 3545', pmpd 70 sx 14.8 ppg Class "C" cmt. w/ 2% CaCl<sub>2</sub>, could not tag plug @ 3545', pmpd additional 50 sxs plug @ 3545'. Tagged cmt. plug @ 3206', 64' above 5-1/2" csg. cut. Spotted 45 sx Class "C" cmt. w/ 2% CaCl<sub>2</sub> from 3030'-2910'. Tagged plug @ 2849'.

Post ID-2  
10-23-87  
PFA

See reverse side

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Supervisor DATE 10-02-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

9-26 thru  
9-29-87:

Ran freepoint indicator - csg. stuck @ 410', free @ 406', cut  
csg. @ 406' & POOH. Spotted 115 sx of Class "C" cmt. w/ 2% CaCl  
from 510'-300'. Tag'd cmt. plug @ 495', 15' of f111, pmpd  
another cmt. plug from 490' back to 300' using 115 sx of 14.8  
pgp Class "C" cmt. w/ 2% CaCl2. Tag'd TOC @ 440'. WIH w/  
working to 400', pmpd 120 sx 14.8 pgp, Class "C" cmt. w/ 2%  
CaCl2. Tag'd TOC inside 13-3/8" csg. @ 235'. Spotted 70 sx  
14.8 pgp Class "C" cmt. w/ 2% CaCl2 from 110' back to surface.  
Cut surface csg. 5' fr ground level. Welded steel plate over  
csg. & placed 10' section of 4" pipe directly over steel plate.  
capped pipe, installed permanent marker, cleaned location. All  
plugs were set under supervision & approved of either Tom Hare  
or Vince Balderrez w/ BLM Carlsbad.