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NEW MEXICO OIL CONSERVATION COMMISSION

30-015-24513
Form C-101
Revised 1-1-65

JUN 24 1983

O. C. D.

ARTESIA, OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name --
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name New Mexico DM State
2. Name of Operator Exxon Corporation		9. Well No. 1
3. Address of Operator P. O. Box 1600, Midland, Texas 79702		10. Field and Pool, or Wildcat Wildcat - Bone Spring
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 24S RGE. 27E NMPM		12. County Eddy
19. Proposed Depth 7,200'		19A. Formation Bone Spring
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3350' GR
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Unknown
22. Approx. Date Work will start 7/15/83		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94 #	40'	25	Surface
17 1/2"	13 3/8"	54.5 #	600'	500	Surface
11"	8 5/8"	24 #	2200'	600	Tie into Surf. csg
7 7/8"	5 1/2"	14,15.5 #	7500'	700	Tie into Surf. csg

Mud Program:

0-2200' - Fresh Water
2200 - 7500' - CBW

Type II-C (2000 psi) BOP's will be used.

*Noted up
#10-10-20-83
7-9-83*

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1-5-84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eggar Runkel Title Unit Head Date June 23, 1983
(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE JUL 5 1983
CONDITIONS OF APPROVAL, IF ANY: