Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	✓	
FILE	✓	✓
U.S.G.S.	✓	
LAND OFFICE	✓	
OPERATOR		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [XX] Fee [ ]
5. State Oil & Gas Lease No.: LH-2395

1a. TYPE OF WELL: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

RECEIVED BY
JAN 12 1984
O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name: --
8. Farm or Lease Name: New Mexico DM State
9. Well No.: 1
10. Field and Pool, or Wildcat: ~~Wildcat~~ Delaware

2. Name of Operator: Exxon Corporation ✓
3. Address of Operator: P.O. Box 1600, Midland, Texas 79702
4. Location of Well: UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 24S RGE. 27E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7-24-83	8-13-83	11-4-83	3350' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6000'	~~3705'~~ 3267		→	0-6000'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3248-3261 ~~Cherry Canyon~~ Delaware
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: DLL; CNL-LDT; BHC-Sonic; EPT
27. Was Well Cored: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	619'	17 1/2"	~~450~~ sx BJ Lite; 300 sx C1C	
8 5/8"	24.0#	2097'	11"	1500 sx BJ Lite; 300 sx C1C	
5 1/2"	14.0, 15.5#	5993	7 7/8"	800 sx C1H; 900 sx C1C	
		tool @ 3538'			

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3267	

31. Perforation Record (Interval, size and number)
~~5570-5598'~~
~~3807-3820 w/27 shots~~
3248-3261 w/28 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5570-5598	3000 gals 15% HCl
	32000 gals foam, 34000# sand
5500	CIBP, cap w/35' cmt.
3807-3820	1400 gals 15% HCl
	44000 gals foam, 62, 140# sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9-22-83	Pumping 2"	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12-30-83	24			36	13	144	375

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
						34.3

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Melba Kripling TITLE Unit Head DATE January 9, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs 5814		T. Wingate		T.	
T. Wolfcamp		T. Bell Canyon 2213		T. Chinle		T.	
T. Penn.		T. Cherry Canyon 3072		T. Permian		T.	
T Cisco (Bough C)		T. Brushy Canyon 4430		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3072 to 4430 No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ____ to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 3, from ____ to ____ feet. ____

No. 4, from ____ to ____ feet. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
625	788		Anhydrite				
788	1226		Anhydrite, salt				
1226	1651		Anhydrite, gypsum				
1651	2022		Anhydrite, salt, limestone				
2022	2175		Limestone, anhydrite				
2175	2320		Sand				
2320	2990		Sand, shale				
2990	3644		Shale, sandstone, dolomite				
3644	4385		Shale				
4385	4700		Sandstone, shale				Cores
4700	5280		Sandstone				1-2260-2320-Rec. 60'
5280	5694		Sandstone, shale				5700-5760-Rec. 60'
5694	5760		Sandstone				
5760	6000		Shale, limestone				