

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED BY

JAN 12 1984

O. C. D.
ARTESIA, NEW MEXICOREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	☒
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LAND OFFICE	☐
TRANSPORTER	☒
OIL	☒
NATURAL GAS	☒
OPERATION	☒
REGISTRATION OFFICE	☒
REGULATOR	☒

Exxon Corporation ☒

Address

P.O. Box 1600, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (If none, explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5-8-84
UNLESS AN EXCEPTION TO
RULE 306 IS OBTAINEDIf change of ownership give name
and address of previous ownerEXX, #2-678 UNIT 11-12-84
EX #2-693 until 5/11/85

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Producing Formation	State	Lease No.
New Mexico DM State	1	Wildcat-Bone Spring	XXXXXXXXXX	LH-2395
Location				
Unit Letter	G	1980 Feet From The	North	Line and
Line of Section	32	Township	24S	Range
			27E	N.M.P.M.
			Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation Permian (Lit. 9/1/87)	P.O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	32	24S	27E	Flare	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same as last time
	XX		XX				
Date Spudded	Date Compl. ready to Prod.	Total Depth	R.B.T.D.				
7-24-83	11-4-83	3248	3267				
Elevations (IN, KRB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3350' GR	Cherry Canyon	3248	3267				
Perforations	Depth Casing Shoe						
3248-3261							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	619	750
11"	8 5/8"	2097	1800
7 7/8"	5 1/2"	5993	1700
	2 7/8	3267	tool @ 3538

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (pump, pump, gas lift, etc.)	Post-Test
9-22-83	12-30-83	Pump	3-9-84
Length of Test	Testing Procedure	Casing Pressure	Choke Size
24 hrs.			
Actual prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	36	144	13

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, gas lift, etc.)	Testing Procedure (short-run)	Casing Pressure (Test-12)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Mueb Kripling
(Signature)

Unit Head

January 9, 1984

OIL CONSERVATION DIVISION
MAR 0 8 1984

APPROVED

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE

This form is to be filed in compliance with rules 306-308.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a resolution of the district taken on the well in accordance with rule 306.

If this is a request for allowable for an old well, this form must be accompanied by a resolution of the district taken on the well in accordance with rule 306.

If this is a request for allowable for a well in a new field, this form must be accompanied by a resolution of the district taken on the well in accordance with rule 306.

If this is a request for allowable for a well in an old field, this form must be accompanied by a resolution of the district taken on the well in accordance with rule 306.