1	NO. OF COMITS RECEIVED DISTRIBUTION SANTA FE FILE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S. LAND OFFICE IRANSPORTER GAS		NSPORT OIL AND NATURAL ( /e 5-1-88	RECEIVED
1.	OPERATOR / PRORATION OFFICE Operator	/		APR 19'88
	JFG ENterprise V Address			RESE. DE
	Box 100 Artes Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga: Casinghead Gas Conden		
		EXXON Colforati	od, Box 1600, mid	land, Tex. 79702
11.		Well No. Pool Name, Including Fo te 1 Sulphate Dr.	ew DelAwAre State, Fodore	LH-2395
		mship 245 Bange	e and 1980 Feet From '	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	•
	Name of Authorized Transporter of Oil X       or Condensate       Address (Give address to which approved copy of this form is to be sent)         Name of Authorized Transporter of Cayinghead Gas       or Dry Gas       Box 159 Artesia         Name of Authorized Transporter of Cayinghead Gas       or Dry Gas       Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, Unit Sec. Twp. Ege. Is gas actually connected? When give location of tanks.			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v			
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Pest ID-3 4-22-88 chy op
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	011-Bbls.	Water-Bbls.	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDAPR 2 0 1988, 19 ByOriginal Signed By Mike Williams TITLEOil & Cas Inspector	
	lign A.M. f Isign A.M. (Sign (Sign (Sign (Sign))	letcher aiwe) Xacr ile) 9-88	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multipl	
	<u> </u>	<b>9-88</b>		