

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-101

Revised 1-1-89

DEC 10 1993

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OGD on New Wells) 20-015-24531
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Lease Name or Unit Agreement Name New Mexico DU #1	
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Disposal <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Well No. 1	
2. Name of Operator Dakota Resources, Inc. (I)				9. Pool name or Wildcat Herradura Bend (Delaware)	
3. Address of Operator 310 W. Wall, Ste. 814 Midland, TX 79701					
4. Well Location Unit Letter F : ¹⁶⁷³ 1973 Feet From The North Line and ¹⁸⁰⁹ 1890 Feet From The West Line Section 36 Township 22S Range 27E NMPM Eddy County					
10. Proposed Depth 5889		11. Formation Delaware		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 3075 GL		14. Kind & Status Plug. Bond Statewide		15. Drilling Contractor	
16. Approx. Date Work will start					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54	612	800	Surface
11"	8 5/8"	24	2411	1100	Surface
7 7/8"	5 1/2"	17	5889	1250	114'

Re-entry of plugged and abandoned oil well to convert to salt water disposal well.

Original well drilled in October, 1983 by Exxon Corporation to a total depth of 5890'. Well was perforated and treated in the Delaware formation and tested 15 BOPD, 5 MCFPD and 117 BWPD. Well was T&A'd in May, 1985 and P&A'd in May, 1988.

Part ID-1
1-7-94
Re-entry

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Mapheus TITLE Vice President DATE 12/10/93
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY RS TITLE _____ DATE 12-17-93
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

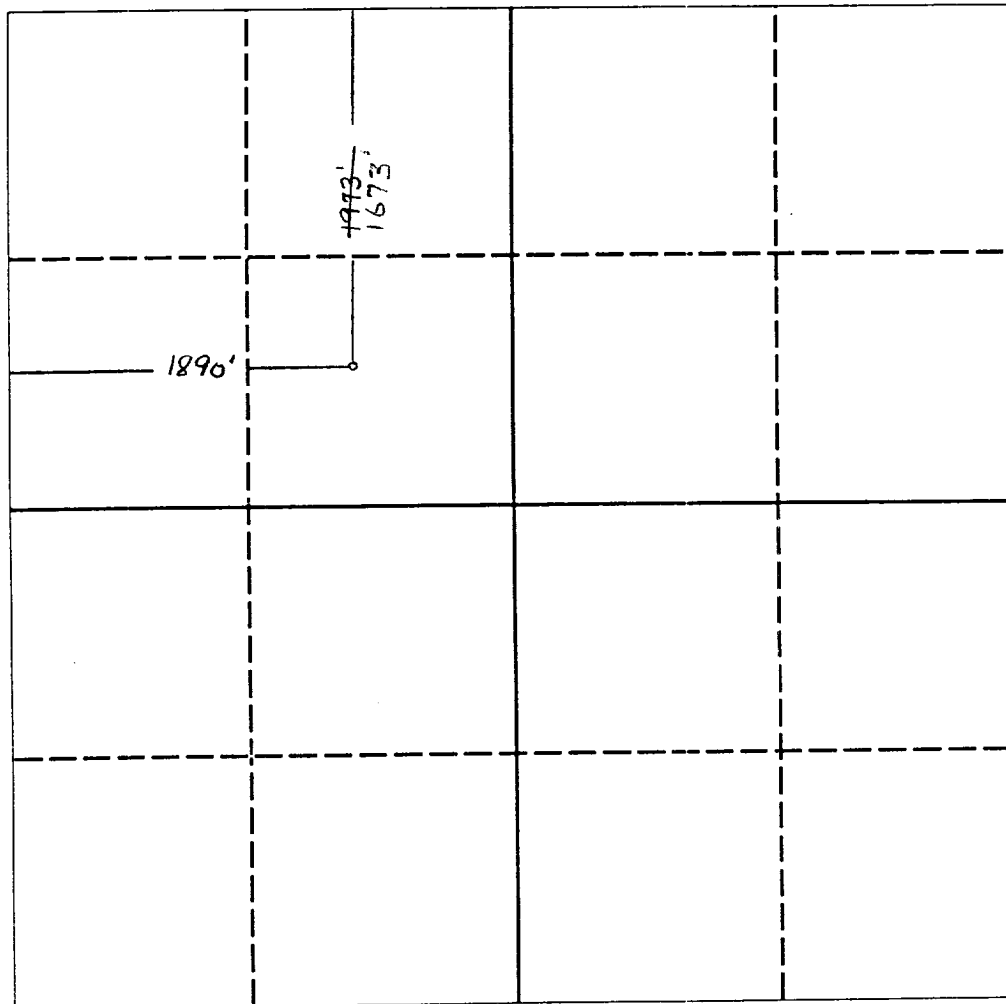
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Dakota Resources, Inc. (I)			Lease New Mexico DU #1		Well No. 1
Unit Letter F	Section 36	Township 22S	Range 27E	County NMPM	Eddy
Actual Footage Location of Well: 1973 1673 feet from the North line and 1809 feet from the West line 1890					
Ground level Elev. 3075 GL	Producing Formation Delaware		Pool	Dedicated Acreage: Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Pam Morpew*

Printed Name
Pam Morpew

Position
Vice President

Company
Dakota Resources, Inc. (I)

Date
12/10/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

