

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24531
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH - 2392
7. Lease Name or Unit Agreement Name New Mexico State DU
8. Well No. 1
9. Pool name or Wildcat Herradura (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3075'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Salt Water Disposal

2. Name of Operator
Dakota Resources, Inc. (I) ✓

3. Address of Operator
310 W. Wall Ste 814 Midland, Texas 79705

4. Well Location
Unit Letter F : 1973 Feet From The North Line and 1809 Feet From The West Line

Section 36 Township 22 S Range 27 E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3075'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Constructed & lined 100'x100' earthen pit. Flow well back to pit. MIRU Lucky Well Service. NU BOPE. TOOH W/ Pkr. Build extra 100'x100' pit to handle flow back. RU Black Warrior Wireline & RIH w/ 4" Csg Gun. Perf w/ 2 JSPF @ 5075'-5126', 5151-62', 5384-5420', 5516-50', 5584-99' & 5621-44'. RIH w/ 2 7/8" PerfClean Tool and breakdown new & existing perfs using 1 bbl/ft 10# brine. Total intervals treated are as follows: 4988-5002', 5070-5126', 5140-50', 5384-5420', 5516-50', 5584-5644'. Acidize same intervals using PerfClean Tool & 5500 gals 15% NEFE Acid. RD Charger. POOH & LD workstring. MU 2 7/8" 1.812" "R" Profile, 6' 2 7/8" Pup Jt (OD-ID Plastic coated), 5 1/2" Model AL Big Bore Lok-Set Pkr (Ni Plated), 1.875" "F" Profile & On-Off Tool, & 156 jts 2 7/8" 6.50# J55 8rd EUE TBG Coated w/ Freecom Ceramkote-54. Test tbg in hole to 6000 psi. Set pkr @ 4891.39'. Release On-Off & circ Pkr fluid in csg annulus. Latch on-off tool. RU JSI. Rih w/ slic line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Greg Muhlinghouse TITLE Operations Manger DATE 05-23-96
TYPE OR PRINT NAME Greg Muhlinghouse TELEPHONE NO 915-687-0501

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
APPROVED BY _____ TITLE _____ DATE **JUN 06 1996**
CONDITIONS OF APPROVAL, IF ANY: