

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-24531

Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LH - 2392

7. Lease Name or Unit Agreement Name

New Mexico State DU

8. Well No.

1

9. Pool name or Wildcat

Herradura (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Salt Water Disposal

2. Name of Operator

Dakota Resources, Inc. (I)

3. Address of Operator

310 W. Wall Ste 814, Midland, TX 79701

4. Well Location

Unit Letter F : 1973 Feet From The North Line and 1809 Feet From The West Line

Section 36 Township 22 S Range 27 E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3075'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (6-26-96) MIRU JSI. RIH w/ slic line and set "R" plug in Profile Nipple @ 4901'. 5 1/2" Baker Lok-Set @ 4891'. RD JSI. Bleed down 5 1/2" - 2 7/8" annulus. MIRU Lucky Well Service. Release on-off tool from pkr. RU ICO Scanalog & run EMI on 156 jts 2 7/8" 6.50# J55 Tbg w/ Ceramkote 54 internal coating. LD all joints and visually inspect ends for damage. Had 40 rejects due to metal loss and erosion of ends. RIH w/ Stainless Steel on-off tool & 156 jts 2 7/8" 6.50# J-55 Tbg w/ Ceramkote 54 internal coating. Tag Pkr @ 4891'. RU I&W and load backside w/ 80 bbl Packer Fluid. Latch on-off tool. Pressure test annulus to 500 PSI for 30 minutes. Test okay. (Chart included). Ru JSI. Rih & retrieve plug @ 4901'. RD JSI. RU wellhead. RD Lucky Well Service. Put well back in service @ 1200 hrs 6-28-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Greg Muhlinghouse

TITLE Operations Manager

DATE 7-3-96

TYPE OR PRINT NAME

TELEPHONE NO. 915-687-0501

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 16 1996

CONDITIONS OF APPROVAL, IF ANY: