

NM OIL CONSERVATION COMMISSION
DEPARTMENT OF THE INTERIOR
Artesia, NM 88210
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM 13984

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Hillin Production Company
3. ADDRESS OF OPERATOR P.O. Box 152, Odessa, Texas 79760
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 660' FSL & 660' FEL

Nov 25 11 a. AM '83

BUR. OF LAND MGMT
ROSWELL DISTRICT

RECEIVED BY

DEC 13 1983

O. C. D.
ARTESIA OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cities Federal "5" Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit P, Sec. 5, T-23-S,
R-26-E

14. PERMIT NO.

Approved 8-24-83

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3351.9 Gr. Level Elev.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) spud date, surface and intermediate casing.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-2-83 Moved in and rigged up.

11-3-83 Spud in 17 1/2" surface hole @ 6:30 PM, 11-2-83 and drilled to 423'. Ran 13 3/8", 68#, J-55, R-3, ST&C casing, for a total of 429'. Set @ 423'. HOWCO cemented w/450 sacks, Class C, w/2% CC, plug down @ 2:50 PM, cement did not circulate, ran 1" pipe to 100', top of cement @ 108', cemented down backside w/150 sacks Class C neat, job completed by HOWCO @ 5:00 PM, 11-3-83, 12 hours WOC.

11-7-83 TD 12 1/4" hole @ 1633', ran 41 jts. 9 5/8", 43.5#, J-55, LT&C, R-3 casing. total of 1,636', set @ 1633', HOWCO cemented w/300 sacks Lite w/1/4# flocl, followed w/150 sacks C1 C., w/4% gel, 2% CC, plug down 12:50 AM, 11-7-83.

11-8-83 10 hours WOC, top of cement @ 440', ran 1" to 432', cemented backside 9 5/8" casing w/140 sacks HOWCO lite w/1/4# flocl, job completed by HOWCO @ 1:30 PM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Engineer

DATE

11-9-83

(This space for Federal or State use only)

ACCEPTED FOR RECORD

APPROVED BY

(ORIG. SCD) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side