| NM OIL CONS. COMMISSI Drawer DD | ON | | |
|---|--|--|--|
| Dec. 1973 Artesia, NN 88210 | Form Approved. | | |
| UNITED STATES | Budget Bureau No. 42-R1424 5. LEASE | | |
| DEPARTMENT OF THE INTERIORRECEIVED B | N1-0415688-A | | |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug bacOp Cdifferent reservoir, Use Form 9–331–C for such proposals.) | 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME | | |
| 1. oil gas defined artesia, OFFICE | 01d Indian Draw Unit | | |
| 2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY | 9. WELL NO. | | |
| 3. ADDRESS OF OPERATOR | 10. FIELD OR WILDCAT NAME | | |
| P. O. Box 68 Hobbs, NM 88240 | Indian Draw Delaware 11. SEC., T., R., M., OR BLK. AND SURVEY OR | | |
| LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) | AREA | | |
| AT SURFACE: 2160' FSL X 1960' FEL (Unit J, | 18-22-28 | | |
| AT TOP PROD. INTERVAL: NW/4, SE/4) AT TOTAL DEPTH: | 12. COUNTY OR PARISH 13. STATE Eddy NM | | |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | 14. API NO. | | |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3084.1' GL | | |
| TEST WATER SHUT-OFF SUBSEQUENT REPORT OF: FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE PULL OR ALTER CASING SHOOT OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ALTER CASING CHANGE ZONES SHOOT OR ALTER CASING (other) Began Drilling Operations | (NOTE: Report results of multiple completion or zone change on Form 9-330N) | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spud 9-11-83 with a 12 1/4" bit. Drilled to a total depth of 405'. On 9-12-83, ran 9 5/8" 32.3# H-40 casing and set casing at 405'. Cemented with 280 sx Class C with 2% CACL. Circulated out 130 sx of cement. WOC 18 hrs. Pressure tested casing with 600 psi. for 30 mins. Held OK. Reduced bit to 8 3/4" and resumed drilling.

| | | | | | SEP 1 6 1983 | |
|----------------------|-------------------------|-----------------|--------------------------|------------|---------------|------------|
| APPROVED BY | PROVAL, IF ANY: | | leral or State office us | e) DATE | | :D |
| SIGNED Jack | m. Lesting | TITLE Adn | nin. Analyst | DATE | 9-13-83 | |
| 18. I hereby certify | that the foregoing is t | rue and correct | | | | Γί. |
| Subsurface Safety | Valve: Manu. and Type | | | | Set @ | T + |
| 010-011,K | 1-HOU R.E.OGDE | IN,RM 21.150 | I-F.J.NASH, | HOU Rm | . 4.206 1-CMH | |
| 0+6 PIM D | 1 HOU D F OCDE | N D 01 150 | | | | |

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