

Form 310a-1
November 1983
Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN (FBI) DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

c/sf

OCT 29 1984

6. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different Reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Source Well</u>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Amoco Production Company</u>		8. FARM OR LEASE NAME <u>Old Indian Draw Unit</u>	
3. ADDRESS OF OPERATOR <u>P.O. Box 68, Hobbs, NM 88240</u>		9. WELL NO. <u>37</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>2160' FSL X 1960' FEL, Section 18 (Unit J, NW 1/4, SE 1/4)</u>		10. FIELD AND POOL, OR WILDCAT <u>Indian Draw Delaware</u>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>18-22-28</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3084.1' GL</u>		12. COUNTY OR PARISH <u>Eddy</u>	
		13. STATE <u>NM</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Squeeze perfsPULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to cmt squeeze uppermost perfs, clean out and scale squeeze as follows:

RIH with RBP and pkr set at 2700'. Cap with 20' sand. Set cmt retainer at 2450'. Cmt squeeze 2535'-2636' with 300 oxs Class C heat. String out of cmt retainer and reverse out excess cmt. POH and WOC. RIH with bit, collars and tbg. Drill out cmt and cmt retainer, clean out sand to RBP and POH. RIH with pkr and retrieving head. Release RBP and POH. Set pkr at 2700'. Pump 3 drums WAB38 inhibitor in 115 bbls. 2% KCL. Flush with 130 bbls. 2% KCL. Release pkr. and POH. RIH with Sub Pump and tbg. Sand pump at 2462'. Return well to production. Verbal approval Bob Pitschke to Dick Gray received 9-24-84.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonita Cobb

TITLE

Administrative Analyst

DATE

9-24-84

(This space for Federal or State office use)

APPROVED BY

AREA MANAGER

TITLE

CARLENE R. BROWN

DATE

10-26-84

CONDITIONS OF APPROVAL, IF ANY:

Subject to

Like Approval

JRB 1-FJN

*See Instructions on Reverse Side

1-BFC

by State

Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.