. : 0

NOV 18 1983

Form Approved. Budget Sureau No. 12-R1424

Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE ARTESIA, OFFICE NM-19848 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas other 2. NAME OF OPERATOR Exxon Corporation	Blakemore Estate Fed 9. WELL NO. 1 10. FIELD OR WILDCAT NAME
 ADDRESS OF OPERATOR P.O. Box 1600; Midland, Texas 79702 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 	Wildcat / Jour Jelles 2 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) 1780' FSL & 1980' FEL of Section AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sec. 28-23S-29E
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 2992' GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completions and change on Fort a-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	e all dertinent details. And gave dertinent dates.

11-3-83 Spud 17 1/2" hole @ 6 AM.

11-4-83 Set 13 3/8", 54.5#, D-55 csg. @ 602' w/700 sx BJ Lite, tailed w/200 sx C1C. Cmt. did not circulate. Temp. survey - TOC @ 330'. Ran 1" & cmt. w/130 sx ClC. Cmt. circulated. WOC. 21 hrs, 15 min. csg. to 1500# for 30 min.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED Wella Knighting TITLE Unit Head	DATE	November 10, 1983
ACCEPTED FOR RECORD space for Federal or State office	use)	
APPROVED BY (ORIG. SGD.) DAVID R. GHASS CONDITIONS OF APPROVALOR 1983	DATE _	