

458

RECEIVED BY
JAN 18 1985
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0415461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

1. ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☐ OTHER ☒

Water Source Well

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PERM OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perf'd 4312'-4320', 4358'-4362', 4408'-4412', 4446'-4452', 4476'-4480', 4534'-4538', 4592'-4600' with 2 SPF. Ran retrievable bridge plug and set at 4630'. Raised pkr. to 4493'. Swbd. Released pkr. and ran tbg. to 4600'. Spotted 100 gals. 15% NE HCL. Pulled tbg. and spotted 440 gals. to pkr. at 4493'. Swbd. Reset pkr. at 4375' and retrievable bridge plug at 4503'. Swbd. Lowered pkr. to 4480' and spotted 100 gals. 15% NEFE HCL. Set pkr. at 4375'. Acidized with 400 gals. 15% NEFE HCL. Swbd. Released pkr. and lowered to 4503'. Released retrievable bridge plug. Pulled tbg., pkr. and retrievable bridge plug. Ran cast iron bridge plug and set at 4150'. Pressure tested to 1000 PSI and OK. Perf'd 3250'-3256' and 3298'-3305' with 4 SPF. Ran tbg. and pkr. set at 3200'. Swbd. Pumped 500 gals. 15%.

2+G, BLM, C 1-JRB, Hon 1-FJN, Hon 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonita Coble

TITLE

Administrative Analyst

DATE

1-11-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

JAN 16 1985

*See Instructions on Reverse Side

NE HCL with additives. Swbld. Released and pulled pks. and
tbg. Ran cmt. retainer and set at 3200'. Pumped 100 ex.
Class C cmt. Reversed out 55 ex. Tested csg. to 1000 PSI
for 30 minutes and OK. Perf'd 2828'-2884', 2906'-2916',
2928'-2974', 2998'-3009', 3030'-3057' with 4 SPF. Ran
retrievable bridge plug and set at 3080'. Pks. set at
2981'. Pumped 100 gals. acid and backside communicated.
Released pks. and raised to 2892'. Pumped 1600 gals. 15%
NE HCL and backside communicated. Released pks. and raised
to 2786'. Acidized with 5300 gals. 15% NE HCL. Swbld.
Ran tbg. and landed at 2748'. Installed submersible pump.
MOSU 12-30-84. Began pump testing and currently
evaluating.