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CONS. COMMISSION

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ARTES

NM 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

4/5F

OIL WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

ADDRESS OF OPERATOR

OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Source

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 68, Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990' FNL X 330' FEL

At top prod. interval reported below NE 1/4, NE 1/4 Unit A

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-30-84

16. DATE T.D. REACHED

11-15-84

17. DATE COMPL. (Ready to prod.)

1-9-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3071.9' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4780'

21. PLUG, BACK T.D., MD & TVD

3195'

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2828' - 3057' Indian Draw Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT, Borehole Comp. Sonic, Computer processed Log, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'		3 1/2 yds Redi-Max	
9 5/8"	32.3	426'	14.75"	580 cwt C	175 cwt
7"	23.26	4780'	8 3/4"	1000 cwt Lt, 1600 cwt neat	TCWT 1390
				7 1/2 cwt C neat	76 cwt

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2798'	

31. PERFORATION RECORD (Interval, size and number)

4312' - 4600' non-cont. w/2SPF .41" (CIR at 4150')
3250' - 3305' non-cont w/4SPF .50" (squeezed)
2828' - 3057' non-cont w/4SPF .49"
800-801 (To circ cmt) w/5SPF .33"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4534' - 4600'	540 gals 15% NE HCL
4408' - 4480'	500 gals 15% NEFE HCL
3250' - 3305'	500 gals 15% NE HCL
3250' - 3305'	100 cwt class C Cmt

33. PRODUCTION * See attached

DATE FIRST PRODUCTION 1-3-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Shut-in		
DATE OF TEST 1-5-85		HOURS TESTED 4	CHOK. SIZE	PROD'N. FOR TEST PERIOD → FEB 6 1985	OIL—BBL.	GAS—MCF.	WATER—BBL. 223	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL. 1050	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

35. LIST OF ATTACHMENTS

Inclination Report. Logs mailed 11-28-84, 12-5-84, and 12-20-84

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gary C. Clark

TITLE

Asst. Admin. Analyst

DATE

1-31-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	2337					
Delaware Sand	2420					
Long Canyon arene	3240					

3160-4 Continued
Old Indian Draw #38

#32	Acid, Shot, Fracture, Cement Squeeze, ETC
<u>Depth Interval</u>	<u>Amt and kind of material</u>
2828'-3057'	7000 gals 15% NE HCl