

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COCH-17, Artesia

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

CIST

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Ricks Exploration, Inc.

3a. Address 210 Park Ave., Suite 3000

Oklahoma City, OK 73102

3b. Phone No. (include area code)

405/516-1128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 19 T22S R28E NENE

990' FNL & 330' FEL

5. Lease Serial No.

NMNM9415461

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM71004A

8. Well Name and No.

Old Indian Draw 38

9. API Well No.

30-015-24579-00S1

10. Field and Pool, or Exploratory Area

Indian Draw

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/18/02 Prep for TA. MIRU WO Rig. ND Head, NU BOP. RU Cable Spooler. TOH with 88 jts 2-7/8" 6.5# J55 EUE 8RD tbg, 2-7/8" SSN, & ODI "70" Series mtr with ODI "55" Series pmp. MIRU WL Trk. RIH with 5.75" OD Gauge Ring & JB to 2800'. POH. Saw no restrictions. RIH & set 7" 26# CIBP @2775' capped with 35' cmt. POH. RD & Rel WL Trk. TIH with 85 jts 2-7/8" tbg. EOT @2713'. RU Kill Trk. ND BOP, NU Head. Circ hole using 110 bls Packer fluid. Tested 7" csg to 500 psi with no leakoff. RD & Rel WO Rig & all rental equipment.

3/7/02 Performed integrity test as per the BLM. Pressured up to 550 psi & held for 30 min. Tested OK. Well TA.

Accepted for record - NMOCD

TA Approved For 12 Month Period
Expires 3/7/03

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul Legg

Title Engineer

Signature

Paul E Legg

Date 4/5/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Date

5/10/02

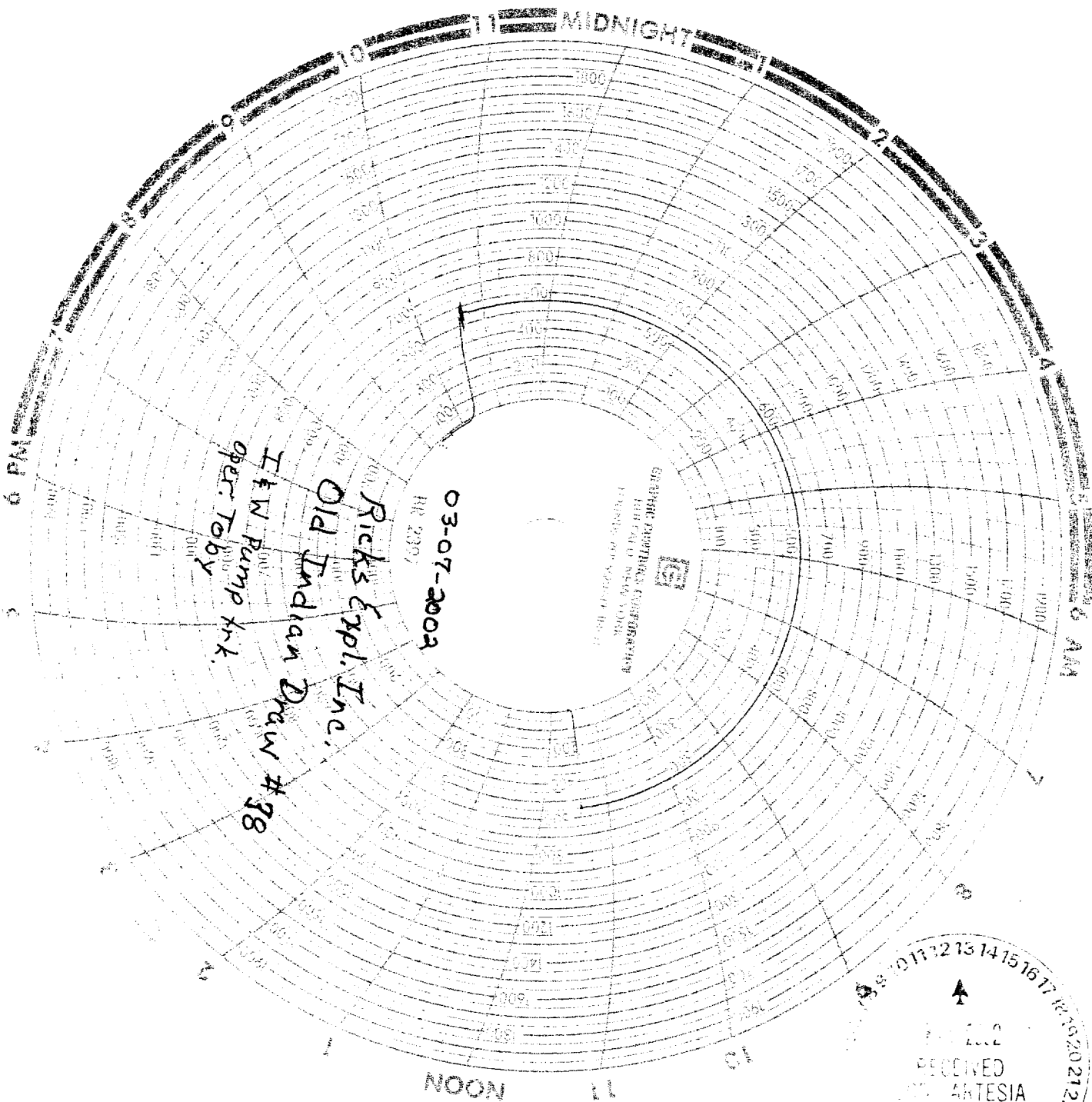
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
RECEIVED
ANTESIA