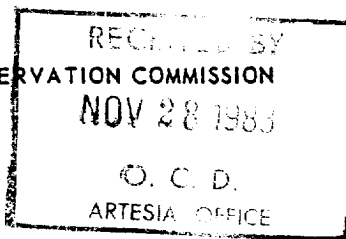


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE -	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ammex Petroleum, Inc.	8. Farm or Lease Name Kim
3. Address of Operator Box 10507 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 23S RANGE 28E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3025.3' Gr	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/23/83 Ran 62 jts 8 5/8" csg. Set @ 2562'. Cmt. w/800 sx LW + 200 sx "C".
PD @ 12:45 am 9/23/83 NMOCC notified, did not witness
WOC 24 hrs

9/24/83 NU Test 8 5/8" csg & BOP to 800#, OK.

10/2/83 Run Logs: DLL, Micro SFL Comp Neutron,
Litho Density, GR & caliper. Circ & LDDP
Ran 5 1/2" csg as follows:

1 - 5 1/2" GS	1.00
1 jt 5 1/2" 17# LT&C	40.33
1 - 2 1/2" Float Collar	1.25
28 jts 5 1/2" 17# J-55	1128.35
1 - 5 1/2" Stage Tool	1.79
149 jts 5 1/2" 17# J-55	6003.74
	7176.46'

Cmt 1st stage w/275 sx 50/50 POZ. Open stage tool & circ
6 hrs. Cmt 2nd stage w/250 sx 50/50 POZ. PD @ 4:30 pm
10/2/83. WOC and release rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Julie Jeffers TITLE Operations Secretary DATE 11/22/83

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: