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NOV 28 1983
 O. C. D.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Ammex Petroleum, Inc. ✓	8. Farm or Lease Name Kim
3. Address of Operator Box 10507 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat <i>Delaware</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3025.3' Gr	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/23/83 Ran 62 jts 8 5/8" csg. Set @ 2562'. Cmt. w/800 sx LW + 200 sx "C".
 PD @ 12:45 am 9/23/83 NMOCC notified, did not witness
 WOC 24 hrs (8 5/8" , 24#, J-55, LT&C)

9/24/83 NU Test 8 5/8" csg & BOP to 800#, OK. (Test 1 1/4 hrs)

10/2/83 Run Logs: DLL, Micro SFL Comp Neutron,
 Litho Density, GR & caliper. Circ & LDDP
 Ran 5 1/2" csg as follows:

1 - 5 1/2" GS	1.00
1 jt 5 1/2" 17# LT&C	40.33
1 - 2 1/2" Float Collar	1.25
28 jts 5 1/2" 17# J-55	1128.35
1 - 5 1/2" Stage Tool	1.79
149 jts 5 1/2" 17# J-55	6093.74
	<u>7176.46'</u>

Cmt 1st stage w/275 sx 50/50 POZ. Open stage tool & circ
 6 hrs. Cmt 2nd stage w/250 sx 50/50 POZ. PD @ 4:30 pm
 10/2/83. WOC 12 hrs. Test 5 1/2" csg. to 1000#. OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Julie Jeffers* TITLE Operations Secretary DATE 11/22/83
 Original Signed by
 Leslie A. Clements
 APPROVED BY _____ TITLE Supervisor District II DATE JAN 0 4 1984

CONDITIONS OF APPROVAL, IF ANY: