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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-83

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ARTESIA OFFICE

I.

Operator

Ammex Petroleum, Inc. ✓

Address

Box 10507 Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE R-7437 2-C 84

Lease Name Kim	Well No. 1	Pool Name, Including Formation S. LEWING Wildcat (Delaware)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter C	330	Feet From The North	Line and 1650	Feet From The West	
Line of Section 21	Township 23S	Range 28E	NMPM,	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> CITGO Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 272 Odessa, TX 79760-0272					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> No Contract	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 21	Twp. 23S	Rge. 28E	Is gas actually connected? no	When Contract Lets

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded 9/15/83	Date Compl. Ready to Prod. 11/21/83	Total Depth 7200	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3025.3' GR	Name of Producing Formation Delaware/Brushy Canyon	Top Oil/Gas Pay 5720	Tubing Depth 6215-5851					
Perforations 5878' - 5892' producing others: 6286 - 6671' & 5720 - 5800'			Depth Casing Shoe 7176					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	397	475					
11"	8 5/8"	2562	1000					
7 7/8"	5 1/2"	7176	525					
	2 3/8"	6215-5851						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/21/83	Date of Test 11/21/83	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 8 hrs	Tubing Pressure 200	Casing Pressure pkr	Choke Size 25/64
Actual Prod. During Test 140 BF	Oil-Bbls. 55	Water-Bbls. 85	Gas-MCF 180

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Operations Manager

(Title)

11/23/83

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 04 1984, 19

BY Original Signed By  
Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.