Kim       1       Willfach* (Oblassare)       Steps, Peetral or Fee       Peet         Lasettom       C       330       Peet From The _ MOTEL       Line and _ 1650       Peet From The _ Most         Line of Section       21       Tormship       235       Rumas       28E       . NADPAL       Eddy         In DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS       Note of Antonia for the other of Concentration       Matrices (Give address of which approved copy of this form is to be set         Note of Antonia for Transmitted Transports of Comportation       Box 272       Odessa, TX 79760-0272         Name of Antonia for Transports of Comportation       Matrixes (Give address of which approved copy of this form is to be set         No Contract       Upt for the form is to be set       Note of Antonia for the observed topy of this form is to be set         If this production is commingled with that from any other lease or pool, give commingling order number       Contract Lets         Observed       Designate Type of Completion - (X)       X       X       Contract Set (Set (Set (Set (Set (Set (Set (Set				<u></u>		na standarda (1995) Antonio (1995)
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CITCLO         Petroleum Corporation         Box 272         Odessa, TX         79760-0272           Nome of Authorster Temporent of Campined Gas (C)         Address (Give address to ukids approved capy of IAIs form is to be term No Contract.         Address (Give address to ukids approved capy of IAIs form is to be term No Contract.           If well produces oil or lisude.         Unit         Sec.         Twp.         Fage.         Is an actually consected?         When           If well production is commingled with that from any other lesse or pool, give commingling order number.         Contract. Lets         Plug Beet 'Some Res't. Diff.           Designate Type of Completion - (X)         X         X         Y         Plug Beet 'Some Res't. Diff.           Other Spudded         Designate Type of Completion - (X)         X         X         Plug Beet 'Some Res't. Diff.           Other Spudded         Designate Type of Completion - (X)         X         X         Plug Beet 'Some Res't. Diff.           Start - S	Name of Authorized Transporter of (	OII \Lambda or Condensate		o which approv	ved copy of this fe	orm is to be sent!
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average       C       21       23S       28E       no       Contract Lets         If this production is commingled with that from any other lease or pool.       give commingling order number       CONTRACT Lets         OWDELTION DATA       Designate Type of Completion - (X)       Off Well       Ger Weil       New Well       Wedover       Designate         2016 Spudded       Designate Type of Completion - (X)       X       Total Depth       P.B.T.D.         215/83       Dits Cample Formation       Total Depth       P.B.T.D.       P.B.T.D.         2025.3'       CR       Delaware/Brushy Canyon       5720       5800'       7176         3025.3'       CR       Delaware/Brushy Canyon       5720       5800'       7176         HoLE Size       CASING & TUBING, CASING, AND CEMENTING RECORD       4775       174"       13.3/8"       397       475         11'1"       B.S./8"       23/8"       23/8"       525       525       525         TEST DATA AND REQUEST FOR ALLOWABLE (Ferr must be effor mercury of local oil and must be equal to areaced to full define depth or softer for full 24 hours)       flow fill define depth or softer for full 24 hours)       flow         Date First New Oil Run To Tanks       Date of Test       Flow fills hour of flow fill an complaint or equal to areaced to full 24 hours)       fl			Address (Give address to	o which approv	ved copy of this fo	orm is to be sent)
If this production is comminglied with that from any other lease or pool, give commingling order number         COMPLETION DATA         Designate Type of Completion - (X)       X         Diste Spudded       Figure 2         9/15/83       Diste Completion Formation         9/15/83       11/21/83         1/21/83       7200         9/15/83       11/21/83         1/21/83       7200         9/15/83       11/21/83         1/21/83       7200         9/15/83       Delaware/Brushy Canyon         3025.3' GR       Delaware/Brushy Canyon         5878' - 5892' producing others: 6286 - 6671'6 5720 - 5800'       7176         Hole Size       CASING & TUBING CASING, AND CEMENTING RECORD         11/21       13/8''       397         11/21       3/8''       397         11''       13/8''       397         12''       5252       1000         7/8''       5252       1000         11/21/83       Tive for full 24 Jours'         Date First New OII Run To Tanke       Date of Test         11/21/83       Tive for full 24 Jours'         11/21/83       Tive for full 24 Jours'         120       Differetetee         Actual Prest. </td <td></td> <td></td> <td></td> <td>d? Whe</td> <td>m Contract</td> <td>Lets</td>				d? Whe	m Contract	Lets
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Dete Spudded       Dete Compile Reserv to Prode.       Total Depth       Total Depth       P.B.T.D.         Eleventions (DF, RKB, RT, CR, etc., )       II / 21 / 83       Total Opeth       Total Opeth       Total Opeth         3025.3' CR       Delaware/Brushy Canvon       5720       Depth Caang Shoe       5215       5245         Perforentions       S878' - 5892' producing others: 6286 - 6671'& 5720 - 5800'       7176.       5215       527         HOLE SIZE       CASING AND CEMENTING RECORD       SACKS CEMENT       175.       176.         HOLE SIZE       CASING XI UBING SIZE       DEPTH SET       SACKS CEMENT         1721''       13 3/8''       397       475         11'''       8 5/8''       2562       1000         7 7/8''       23/8''       6215       525         TEST DATA AND REQUEST FOR ALLOWABLE       (Treat must be after recovery of total volume of load oil and must be equal to or exceed to 01L WEIL         Date First New Oil Pun To Tanke       Date of Test       Flowing       Flowing         Langth of Test       Date of Test       Flowing       Case Wolf', we''         Actual Prod. During, Test       QUO       Date of Test       Start Mode (Flow, punp, gas life, ecc.)         11/21/83       Lifewing       Case Wolf'       Start Mode (Flow		tion - (X)		Deepen	Plug Back Sa	me Restv.   Diff. Re
Eleventions (DF, RRB, RT, GR, etc.)       Name of Producing Formation       Top QL/Gas. Pay       Tubing Depin         3025.3' GR       Delaware/Brushy Canyon       5720       -6215-       -277         Performions       5878' - 5892' producing others: 6286 - 6671's 5720 - 5800'       7176       -         HOLE SIZE       CASING & UBING, CASING, AND CEMENTING RECORD       Depth Gamag Shoer       7176         17½''       13 3/8''       397       475         11''       8 5/8''       2562       1000         7 7/8''       2 3/8''       6215-       525         OIL. WELL       6215-       525       -         TEST DATA AND REQUEST FOR ALLOWABLE       Treat the after recovery of load oil and must be equal to or exceed to oil.       62145-       525         OIL. WELL       11/21/83       11/21/83       flow/102       11/21/83         12/21/83       Tubing Pressure       Coair pressure       Chaire Size-       10/2         Actual Prod.       Date of Test       Producing Method (Flow, pump; ges Iiff, etc.)       10/2       10/2         11/21/83       Tubing Pressure       Coair pressure       Chaire Size-       10/2       10/2         Actual Prod.       Test for Pressure       Coaire Pressure       Chaire Size-       10/2				.1	P.B.T.D.	k
3025.3' GR     belaware/Brushy Canyon     5720     6215     5720       Periorations       S878' - 5892' producing others: 6286 - 6671'& 5720 - 5800'       TUBING, CASING, AND CEMENTING RECORD       MOLE SIZE     CASING & TUBING, CASING, AND CEMENTING RECORD       MOLE SIZE     CASING & TUBING, CASING, AND CEMENTING RECORD       MOLE SIZE     CASING & TUBING, CASING, AND CEMENTING RECORD       MOLE SIZE     CASING & TUBING, CASING, AND CEMENTING RECORD       176       TUBING, CASING & TUBING, CASING, AND CEMENTING RECORD       176       1776       ACKIS CEMENT       1776       ACKIS CEMENT       1776       ACKIS CEMENT       178       ACKIS CEMENT       178       TIT       DIM       ACKIS CEMENT       178       TOTAL AND REQUEST FOR ALLOWABLE       Cost of feed Internation of the off Test       Tabling Presence       Cost of feed Internation of the off Test       11/21/83		11/21/83	7200			
Performations     Depth Casing Shoe       5878' - 5892' producing others: 6286 - 6671'& 5720 - 5800'     7176       TUBING, CASING, AND CEMENTING RECORD       MOLE SIZE     CASING & TUBING, CASING, AND CEMENTING RECORD       172"     13 3/8''     397       11"     8 5/8''     297       23/8''     2176     522       11"     8 5/8''     2162       2 3/8''     7176     522       TEST DATA AND REQUEST FOR ALLOWABLE     (Test must be after record of full 24 hours)     522       Date First New Oil Aun To Tanks     Date of Test     Producing Method (Flow, pump; ges life, etc.)       11/21/83     11/21/83     Flow ing Pressure     Choke Size-       140 BF     55     85     180       Actual Prod. Test:     25/64     Yet'       140 BF     55     85     180       CERTIFICATE OF COMPLIANCE     Casing Pressure     Coke Size-       Centify from Test in CF/D     Length of Test     Bbis. Condensate/MACF     Grevity of Candensate       CERTIFICATE OF COMPLIANCE     JAN 0 4 1984     19       I hereby certify that the rules and regulations of the Oil Conservation     Cloke Size     Grevity of Candensate       CERTIFICATE OF COMPLIANCE     JAN 0 4 1984     19       I hereby certify that the rules and regulations of the Oil Con		i i			Tubing Depth	
5878' - 5892' producing     others: 6286 - 6671'& 5720 - 5800'     7176       TUBING, CASING, AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       175'     13.3/8''     397     475       11''     8.5/8''     2562     1000       7.7/8''     54.1''     7176     525       11''     8.5/8''     2562     1000       7.7/8''     54.1''     7176     525       TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to oil. WELL       Oute First New Oil Run To Tonke       11/21/83     11/21/83     Flowing       11/21/83     11/21/83     Flowing     55       200     pkr     25/64     7.6''		Delaware/Brushy Canyon	5720			a company here a second s
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         17/2"       13 3/8"       397       475         11"       8 5/8"       2562       1000         7 7/8"       512"       7176       525         TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be sepail to or second to oil. WELL       525         OIL WELL       11/21/83       (Test must be after recovery of total volume of load oil and must be sepail to or second to oil. WELL         Ingith of Test       Date of Test       Producing Method (Flow, pump; gss lift, stc.)       11/21/83         11/21/83       11/21/83       Gas-MCF       25/64       16"         Actual Prod. During. Test       Oil-Bhis.       Casing Pressure       Choke-Size-       16"         140 BF       55       85       180       180       180         Testing Method (pifer, back pr.)       Tubing Pressure (shut-in)       Casing Pressure (shut-in)       Choke-Size-         CERTIFICATE OF COMPLIANCE       Length of Test       Bbis. Condenacter/MACF       Grewity of Condensetter         Testing Method (pifer, back pr.)       Tubing Pressure (shut-in)       Casing Pressure (shut-in)       Choke-Size-         CERTIFICATE OF COMPLIANCE       Length of Test       Bbis. Condena					1	10 <b>0</b> ~
17½"       13 3/8"       397       475         11"       8 5/8"       2562       1000         7 7/8"       51%"       2562       1000         7 7/8"       51%"       7176       525         TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of tool volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)         Date First New Oil Run To Tanke       Date of Test       Producing Method (Flow, pump; ges lift, etc.)       11/21/83         11/21/83       11/21/83       11/21/83       11/21/83       flow; pump; ges lift, etc.)       10         Actual Prod. During Test       Otil-Bbls.       010       pkr       25/64       100         Actual Prod. Test       010       Date of Test       010       pkr       25/64       100         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MACF       Gravity of Condensate         CERTIFICATE OF COMPLIANCE       Casing Pressure (Shut-in)       Choke-Size       01L CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation above is true and compliate with and that the information given above is true and compliance of the Oil Conservation Gravity of Signature of allowable for a newly drilled or dee well, this form must be accompliance with RuLE 1104.         If this form must be accompliance	HOL F SITE					
11"       35 5/8"       2562       1000         7 7/8"       515"       23/8"       7176       525         TEST DATA AND REQUEST FOR ALLOWABLE (Test must be distribution of load oil and must be equal to or exceed to oill. WELL         Test DATA AND REQUEST FOR ALLOWABLE (Test must be distribution of be for full 24 hours)         Date of Test       Date of Test       Producing Method (Flow, pump; ges life, etc.)         11/21/83       11/21/83       Caling Pressure       Chake Size         Length of Test       Tubing Pressure       Caling Pressure       Chake Size         Actual Prod. During Test       Oil-Bble.       Water-Bble.       Gas-MCF         140 BF       55       85       180       //         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensette/AdxCF       Greating of Condensette         Training Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED JAN 0 4 1984       , 19				F		SCEMENT
7.7/8"       514"       7176       525         TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of local volume of load all and must be equal to or secced to OIL WEIL         Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of local volume of load all and must be equal to or secced to OIL WEIL         Date First New Oil Run To Tanke         11/21/83       11/21/83       Flowing         Length of Test       Tubing Pressure       Casing Pressure         8 hrs       200       pkr         Actual Prod. During. Test       Oil-Bble.       Casing Pressure         140 BF       55       85       180         Actual Prod. Test         Date of Test         Date of Test         Actual Prod. During. Test         OUL Conservation         Actual Prod. Test         Bile. Condensatie/MACF         Casing Pressure         Out conservation         Casing Pressure         Out conservation         Casing Pressure (Shut-in)         Choke-Size         Out conservation         Casing Pressure (Shut-in)         Choke-						·····
2 3/8"     6215-585/       TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed to "able for this depth of be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test       11/21/83     11/21/83       Length of Test     Producing Method (Flow, pump; gas lift, etc.)       11/21/83     11/21/83       Length of Test     Producing Method (Flow, pump; gas lift, etc.)       8 hrs     200       Actual Prod. During Test     Oil-Bble.       140 BF     55       Actual Prod. Test     Oil-Bble.       140 BF     55       6AS WELL       Actual Prod. Test     Length of Test       Bbls. Condensate/MACF     Grevity of Condensate       Treating Method (pifor, back pr.)     Tubing Pressure(shut-in)       Casing Pressure (shut-in)     Choke-Size       OIL CONSERVATION COMMISSION       I hereby certify that the rules and regulations of the Oil Conservation given above is true and complete to the best of my knowledge and bellef.       It hereby certify that the rules and regulations of the Oil Conservation given above is true and complete to the best of my knowledge and bellef.       I hereby certify that the rules and regulations of the Oil Conservation given above is true and complete to the best of my knowledge and bellef.       I hereby certify that the rules and regulation of the Oil Cons	7 7/8"					
TEST DATA AND REQUEST FOR ALLOWABLE OIL WEIL       (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test         11/21/83       11/21/83         Length of Test       Tubing Pressure         8 hrs       200         Actual Prod. During. Test       Oil-Bbis.         140 BF       55         35       180         GAS WELL       Actual Prod. Test.         Actual Prod. Test.       Clasting Pressure         Casing Pressure       Choke-Size         140 BF       55         35       85         180       Verter-Bbie.         Gas WELL       Casing Pressure (Shut-In)         Choke-Size       Condensate/MACF         Gravity of Condensate       Gravity of Condensate         Commission have been complete with end that the information given above is true and complete to the best of my knowledge and belief.       Oil CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation above been complete to the best of my knowledge and belief.       By       Original Signed By         By       Original Signed By       Supervisor District II       This form is to be filled in compliance with RuLE 1104.         Weili				-51		
11/21/83       11/21/83       flowing         Length of Test       Tubing Pressure-       Casing Pressure-       Choke-Size-         8 hrs       200       pkr       25/64         Actual Prod. During, Test       Oil-Bble-       gas-MCF         140 BF       55       85       180         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MACF       Gravity of Candensate         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MACF       Gravity of Candensate         CERTIFICATE OF COMPLIANCE       Casing Pressure (Shut-in)       Choke-Size       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief.       Original Signed by stabulation of the Oil Conservation (Signetwe)         (Derations (Signetwe)       (Signetwe)       This form is to be filed in compliance with RULE 1104. If this is a request for slowable for snewly drilled or dee well, this form must be accompaned with RULE 111.		FOR ALLOWABLE (Test must be a ble for this d	after recovery of total volum		nd-must be-equal	to:or exceed top al
Length of Test       Tubing Pressure-       Casing Pressure-       Choke-Size-       0 1 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 -	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump; sas lift	etc.)	TD-2
8 hrs       200       pkr       25/64       ymm         Actual Prod. During. Test       Oil-Bbls.       Gas-MCF       Gas-MCF         140 BF       55       85       180       Matter-Bbls.         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condenacts/MACF       Gravity of Condenects         Testing Method (pitor, back pr.)       Tubing Pressure (shut-in)       Casing Pressure (shut-in)       Choke-Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation commission have been completed with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         Mathematication (Signeture)       Ongrations of the Oil Conservation (Signeture)       By       Original Signed By         By       Laslie A. Clements       TITLE       Supervisor District II         This form the to be filled in compliance with RULE 1104.       If this is a request for allowable for enewly delide or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well in accompanied by a tabulation of the dev						0110.87
Actual Prod. During Test       Oil-Bbls.       Water-Bbls.       Gas-MCF         140 BF       55       85       180         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke-Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and belief.       Original Signed By         By       Original Signed By       Leslie A. Clements         TITLE       Supervisor District II         This form is to be filled in compliance with Rule 1104.       If this is a request for silowable for a newly drilled or dee weil, this form must be accompanied by a tabulation of the dwe tests taken on the weil is accordance with Rule 1114.	_	Tubing Pressures	Casing Pressure		Choke-Size-	10 12
140 BF       55       85       180         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Trasting Method (pitot, back pr.)       Tubing Pressure(shut-in)       Casing Pressure(shut-in)       Choke-Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Original Signed By         BY       Original Signed By       By         It hereby certify that the rules and regulations of the Oil Conservation for the best of my knowledge and belief.       BY       Original Signed By         BY						Y.M.T
GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MACF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke-Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION         APPROVED       JAN 0 4 1984       , 19         By       Original Signed By         By       Original Signed By         By       District II         This form is to be filled in compliance with RULE 1104.       If this is a request for allowable for a newly drilled or dee         Weil, this form must be accompanied by a tabulation of the dev       veil, this form must be accompanied by a tabulation of the dev         Upgrations       Manager       Signetwel						$\sim$
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CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION         Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.       Original Signed By         By       Original Signed By         By       Original Signed By         Itslie A. Clements       If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well is accordance with RULE 111.						
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Management (Signeture) (Derations Management (Signeture) (Derations Management (Signeture) (Derations Management (Signeture) (Derations Management (Signeture) (Derations Management (Signeture) (Derations Management (Signeture) (Derations Management (Signeture) (	CERTIFICATE OF COMPLIAN	ICE				SION
If the following the following of the off conservation above is true and complete to the best of my knowledge and belief.       Original Signed By         By			10.		-	
above is true and complete to the best of my knowledge and bellef.	I hereby certify that the rules and	regulations of the Oil Conservation				, 19
Image: Supervisor District II         Image: Supervisor District III         Image: Supervisor District III	above is true and complete to the best of my knowledge and belief.		By Original Signed By			
This form is to be filed in compliance with RULE 1104. (Signature) (Derations Manager (Signature)			Lesli	e A. Clemer	nts	
(Signature) (Derations Manager Manage			TITLE Supe	rvisor Distric	<u>t II</u>	
(Signature) (Derations Manager (Derations Ma	2		This form is to b	e filed in co	mpliance with #	RULE 1104.
Operations Manager tests taken on the well in accordance with RULE 111.	Magun	If this is a reque	t for allowa	ble for a newly	drilled or deeper	
		•	weil, this form must b tests taken on the we	<ul> <li>accompani</li> <li>ii in accorde</li> </ul>	ed by a tabulati Inco with RULI	ion. or the deviat. L 111.
All sections of this form must be filled out completely for			All sections of th	in form must	be filled out co	
((itte) able on new and recompleted wells.	-	14 <b>17/</b>	able on new and reco	mpleted weil	<b>8.</b>	
(Date) (Date)	<u>من المحمد بالمحمد المحمد بين المحمد بين المحمد ا</u>	2(e)	well name or number, o	er transporter	or other such c	hange of conditi